

Final Report

for PHMSA Technical Assistant Grants to Communities Program



Pipeline and Hazardous Materials Safety Administration
U.S. Department of Transportation
PHMSA Agreement # DTPH56-10-G-PHPT12
Skagit County Contract # C20100469
Total Amount of the Grant Agreement: \$49,667.00

Final Report — April 30, 2012

Submitted by Kirk Johnson, Senior Planner

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Overview

In October 2010, Skagit County obtained a Technical Assistance Grant from the Pipeline and Hazardous Materials Safety Administration to develop regulations regarding pipeline safety. The County adopted such regulations in December 2011 and completed its work pursuant to this grant in January 2012.

Section 10.01 of the grant agreement requires Skagit County to deliver a final report to PHMSA that “describes the results of all activities undertaken as a result of this grant. The report to PHMSA must demonstrate completion of the work as outlined in the grant agreement” and be submitted no later than 90 days after the end of the period of performance. The period of performance for this grant

agreement, as amended, was September 30, 2010, through January 31, 2012. The final report is due on or before April 30, 2012.

Scope of Work

In its application for this grant, Skagit County Planning & Development Services Department (“the Department”) proposed a project titled “Development of Regulations Pertaining to Transmission Pipeline Safety.” The project application scope of work includes the following elements, each of which has been completed:

- Creation and processing of new regulations on development near pipelines
- Creation of mapping products
- Creation and dissemination of information materials and implementing forms
- Staff and interested party training upon adoption of new regulations

Development Regulations

Summary

The focus of this project was the creation and processing of new regulations on development near pipelines. Skagit County ultimately adopted and is implementing regulations that have the following effect:

- The Department will send any application for a land division or a development permit for any project within 100 feet of a hazardous liquid or natural gas transmission pipeline to the pipeline operator with a request for consultation.
- The Department will provide the applicant with a copy of the request for consultation and any response from the pipeline operator.
- The Department may only wait up to 15 days for a response from the pipeline operator before proceeding with processing the application. Consultation provides no additional authority to the Department to require changes to the application.
- Any such application must include references to pipelines on their State Environmental Policy Act environmental checklist.
- Any such applicant must record a title notice (form attached) with the County Auditor indicating the property is within 100 feet of a transmission pipeline.
- Any such applicant must erect pipeline easement boundary markers during construction.

These requirements are now codified in Skagit County Code 14.16.835 (attached).

Controversy

The Department initially released for public comment proposed pipeline safety regulations that included setbacks of up to 660 feet of transmission pipelines and other significant restrictions on development. That proposal generated a significant negative reaction from some members of the public, including spurious allegations of fraud against the Department and staff. Subsequent independent reviews (attached) by the Washington State Auditor's Office and a third-party attorney hired by the County Administrator revealed no substantiation for those allegations. After a contentious public hearing at the height of the controversy, the County Planning Commission issued a recommendation against adoption of the proposal.

The Board of County Commissioners, upon receipt of the Planning Commission's recommendation, held two additional public hearings and opened two additional public comment periods, deliberating multiple times and generating several different drafts of the regulations before finally adopting a limited ordinance in December 2011.

Chronology of Regulation Development

March 15, 2011: The Department, along with representatives from the Pipeline Safety Trust and Municipal Research Services Corporation, made a project kickoff presentation to the Board of Commissioners in their televised regular meeting on pipeline safety.

April 21, 2011: The Department, through a third-party contractor, sent an informational mailing (attached) to 3,187 individual landowners of property within 1,000 feet of a transmission pipeline.

May 9, 2011: The Department hosted an open house on the project. Approximately 40 people attended, including three representatives of one transmission pipeline operator.

May 17, 2011: The Department released a staff report and proposed code amendments that included significant setbacks from transmission pipelines for development and land divisions, and opened a public comment on the proposal until June 6, 2011.

June 7, 2011: The Planning Commission held a public hearing on the proposed code amendments and extended the public comment period to June 24.

July 19, 2011: The Planning Commission deliberated and adopted a recommendation to the Board of County Commissioners to not adopt the proposed code amendments.

September 12, 2011: The Board of County Commissioners provided additional opportunities for public comment on the general topic of pipelines safety at an evening public hearing, and through a written comment period that continued through September 19, 2011.

October 4, 2011: The Board of County Commissioners directed staff to draft a new, simplified proposal using plain language that included only consultation zones, protection of pipeline easements during construction, and title notice, and did not include any setbacks, dimensional standards, or mitigation requirements.

October 24, 2011: The Board of County Commissioners held an evening public hearing to take comments on the October 7 draft.

November 8, 2011: The Board of County Commissioners met in regular session to review the public comments and make changes to the pipeline code proposal and set another written comment period from November 10 through November 28, 2011. The County solicited additional comments on the proposal from the transmission pipeline operators in Skagit County and the Pipeline Safety Trust.

December 6, 2011: The Board of County Commissioners met in regular session, deliberated on the proposal, and approved an ordinance adopting pipeline safety development regulations now codified as Skagit County Code 14.16.835.

Mapping Products

Skagit County Geographic Information Systems (Skagit County GIS) developed a GIS layer that indicates the locations of hazardous liquid and natural gas transmission pipelines within the County and which is the basis for the Pipeline Consultation Area established in the County's pipeline safety ordinance. Skagit County GIS makes this mapping layer available on the County's publicly-available web-based iMap interactive mapping tool (screen shot attached; available at www.skagitcounty.net). The County has included instructions on how to use the tool to identify transmission pipelines on the County pipeline safety webpage and information brochure.

Information Materials and Forms

After adoption of the ordinance, Skagit County developed a paper brochure on pipeline safety (attached) and a webpage (screenshot attached; available at www.skagitcounty.net/pipelines). The brochure and webpage include:

- a map of transmission pipelines in Skagit County
- general information on the Call-Before-You-Dig law
- examples of pipeline markers
- an explanation of the rationale for pipeline consultation
- a diagram indicating when consultation is required
- emergency telephone numbers
- frequently-asked questions

The Department provides the brochure in its kiosk in the lobby. The webpage also includes links to several information pipeline safety videos, which also air frequently on Skagit21 government access television throughout the County.

Training

In the course of implementing the pipeline safety regulations in SCC 14.16.835, Skagit County planning, legal, and permitting staff worked closely together to ensure smooth implementation of the new pipeline safety permitting requirements.

Additionally, the Skagit County Department of Emergency Management reactivated the Skagit County Local Emergency Planning Committee (LEPC) in a meeting on October 4, 2011. The LEPC is composed of representatives of local industry, local government, and local and state emergency response agencies, including the following:

American Red Cross	Padilla Bay Research Reserve	Skagit Valley Hospital
Americold	Port of Skagit County	Sugiyo, USA
BP/Olympic Pipeline	Puget Sound Energy	Swinomish Tribal Community
Cascade Natural Gas	Shell Puget Sound Refinery	Tesoro Refinery
City of Bellingham	Skagit County 9-1-1	Trident Seafoods
City of Burlington Police	Skagit County CISM	United General Hospital
Commercial Cold Storage	Skagit County DEM	US EPA
General Chemical Corp	Skagit County EMS	WA Department of Ecology
Island Hospital	Skagit County Government	Washington State Patrol
North Cascades Job Corps	Skagit County Public Health	Williams Pipeline
Northwest Clean Air Agency	Skagit County Public Works	

The LEPC meets quarterly. Since reactivation, the LEPC has met two additional times:

- **LEPC Meeting on January 11, 2012**
Program Topic: Natural Gas Transmission Lines and Facilities
Presenters: Williams Pipeline and Cascade Natural Gas
- **LEPC Meeting on April 11, 2012 [outside of performance period]**
Program Topic: Hazardous Liquid Transmission Lines and Facilities
Presenter: Olympic Pipe Line Corporation

Each meeting so far has covered similar material:

- Location of pipeline(s) and associated facilities (pump stations, storage facilities, valves, etc)
- Types and quantities of products transported
- Pipeline monitoring (field and remote)
- Pipeline field markers
- Importance of “call before you dig” and use of the 8-1-1 system
- Field recognition of spills and leaks
- 24-hour telephone notification numbers
- Pipeline company response to spills

Following each presentation, pipeline representatives answered questions from the audience. There was some discussion at each meeting regarding emergency response to pipeline incidents. Additional training and outreach is ongoing.

Expenditures

The County spent \$40,396.81 of the \$49,667.00 in grant funds on activities authorized by the grant contract, as documented in the SF-425 Federal Financial Report, Grant Worksheet, and related financial data included as Attachment I. That leaves an unobligated balance of federal grant funds of \$9,270.19 that the County is returning to the Granting Agency via a warrant, also as documented in Attachment I.

Index of Attachments

- A. Postcard Mailing to Property Owners
- B. Skagit County Code 14.16.835, Pipeline Safety
- C. Skagit County iMap view of transmission pipeline GIS layer
- D. Skagit County Pipeline Safety Brochure
- E. Skagit County Pipeline Safety Webpage, available at www.skagitcounty.net/pipelines
- F. Title Notice Form
- G. Summit Law Group Memorandum
- H. Washington State Auditor's Office Grant Review Report
- I. Federal Financial Report, Standard Form 425 (SF-425)

Attachment A.
Postcard Mailing to Property Owners

Did you know that your property is located within 1,000 feet of an oil, natural gas, or hazardous liquid transmission pipeline?

You are one of 3,200 land owners in Skagit County with property near a major pipeline.



There are four oil and gas transmission pipelines traveling across approximately 121 miles of Skagit County. These pipelines are operated by BP, Kinder-Morgan, Williams, and Cascade Natural Gas.

Skagit County Planning & Development Services is undertaking a process to adopt new procedures and development standards to address the issue of pipeline safety.

Through this process, it is our goal to promote awareness of the pipelines in our community and develop standards and procedures that ensure development near the pipelines occurs safely.

Public participation is key to good planning.
Don't miss your opportunity to weigh in on this issue!



We would like to hear from you!

Please join us
for an informational meeting on
Monday, May 9, 2011, at 6:00 p.m.
1800 Continental Place
Mount Vernon, WA



Where to go for additional information:

www.skagitcounty.net

"Pipeline Safety Project Beginning"

- Video presentation on pipeline safety
- Interactive pipeline map

Carly Ruacho 360-336-9410
carlyr@co.skagit.wa.us

Attachment B.
Skagit County Code 14.16.835, Pipeline Safety

14.16.835 Pipeline safety.

(1) Pipeline Consultation Area. The pipeline consultation area is the area within 100 feet of any hazardous liquid or natural gas transmission pipeline as depicted on the Skagit [County](#) pipeline consultation area map on file in the [Department](#) and available on the official [County](#) website.

(2) Permit Requirements. The [Department](#) must not issue any permit for a [land division](#) or [development permit](#) for a [project area](#) wholly or partially within the pipeline consultation area unless it meets the following requirements:

(a) Consultation. Within 3 [business](#) days after determining the [application](#) complete, the [Department](#) must send a request for consultation to the operator of any pipeline within the pipeline consultation area. The request for consultation must include a [project](#) description, [site](#) plan, contact information for the [applicant](#), and any required [SEPA](#) checklist. The [Department](#) must provide the [applicant](#) with a copy of the request for consultation and any response from the pipeline operator. The [Department](#) may only wait up to 15 [days](#) for a response from the pipeline operator before proceeding with processing the [application](#). Consultation provides no additional authority to the [Department](#) to require changes to the [application](#).

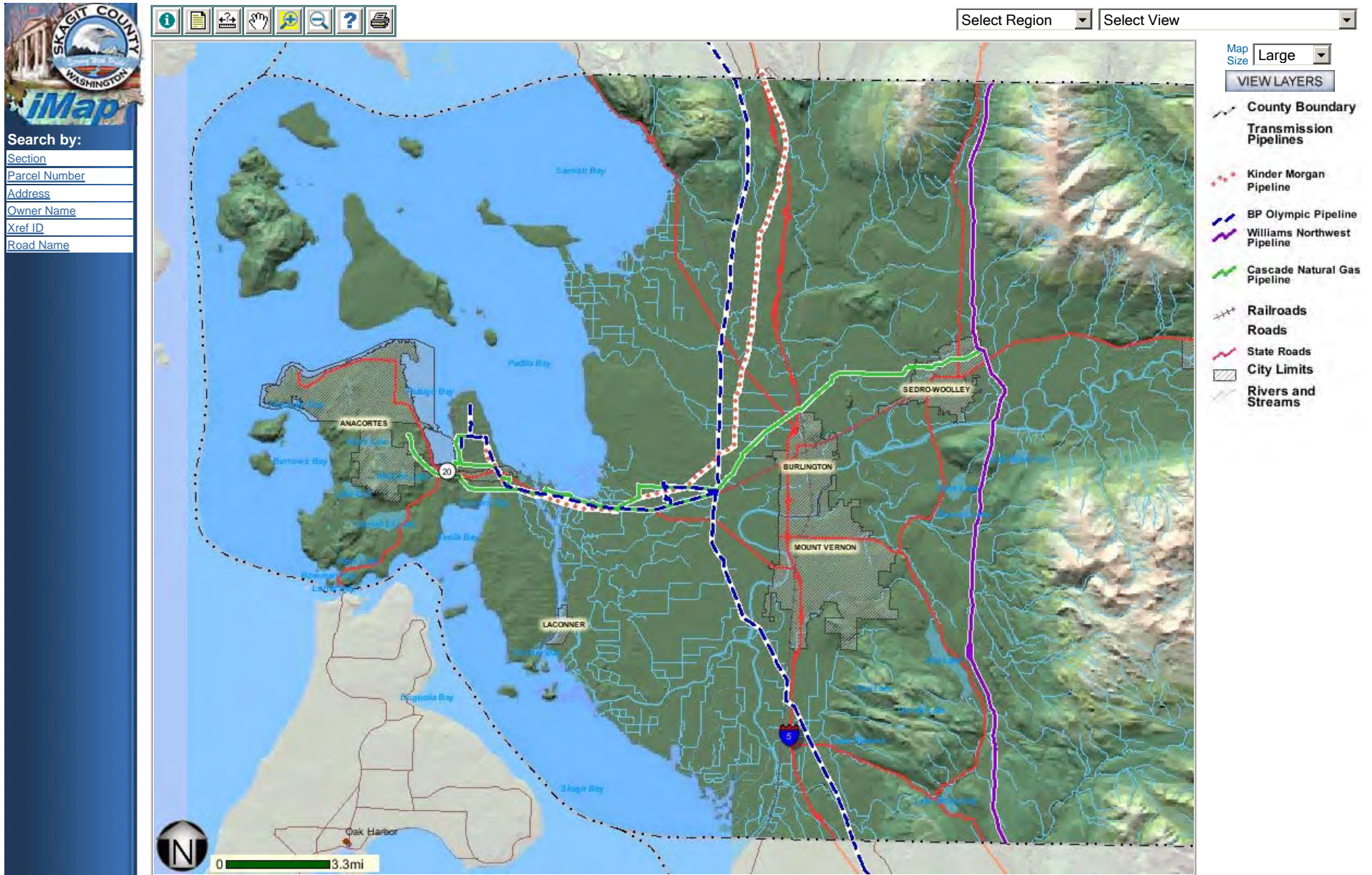
(b) [SEPA](#). Any required [SEPA](#) environmental checklists must include reference to pipeline(s) within the pipeline consultation area and provide information concerning any [impact](#) the [project](#) will have on the pipeline(s).

(c) Title Notice. The [applicant](#) must record a title notice with the [County](#) Auditor that contains the following language: "The above-referenced property is located wholly or partially within the Skagit [County](#) Pipeline Consultation Area, defined by Skagit [County](#) Code as the area within 100 feet of any hazardous liquid or natural gas transmission pipelines." Forms for this title notice are available from the [Department](#).

(d) Boundary Markers. To provide visual awareness of the easement boundary to a property [owner](#) and contractor during construction activities near the pipeline, easements must be identified and protected prior to and during construction, by placement of [temporary](#) visual markers and on-site notices marking the boundary line of the easement area. Markers and on-site notices are subject to review by the [Department](#) prior to and during construction. [Temporary](#) screening, ground marking, or other similar methods satisfy the visual boundary marker requirement.

(3) Compliance with this section does not relieve an [applicant](#) of the obligation to comply with [State](#) call-before-you-dig laws (e.g., Chapter 19.122 RCW). (Ord. O20110010 § 2 Attch. A)

Attachment C.
Skagit County iMap view of transmission pipeline GIS layer

[Privacy and Terms of Use](#)

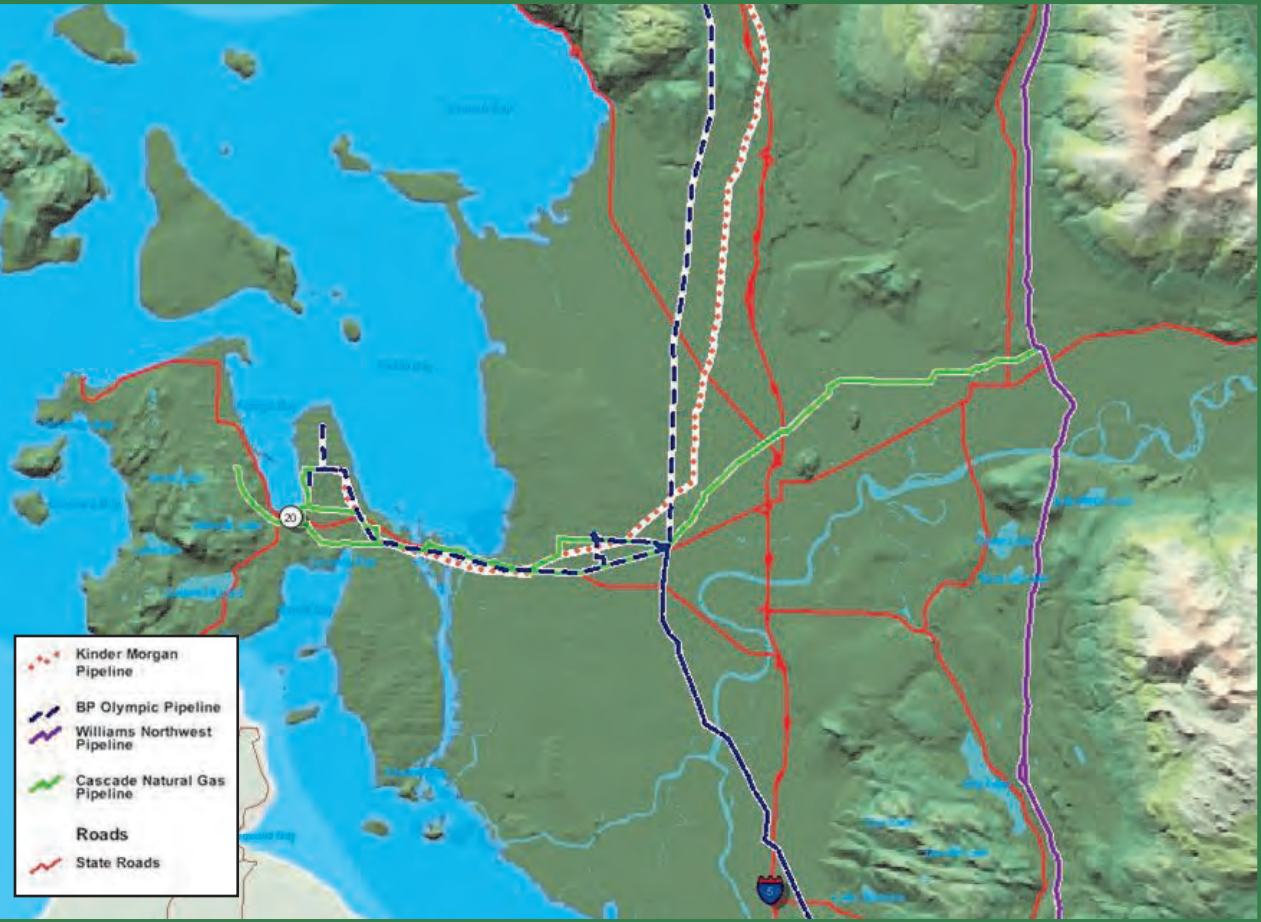
©2011 skagitcounty.net

Attachment D.
Skagit County Pipeline Safety Brochure

Pipeline Safety in Skagit County

Pipelines carry natural gas or other hazardous liquids (crude oil, gasoline, jet fuel, etc.) across and throughout our county. Pipelines can be divided into two types: large transmission pipelines that carry fuels across the county, and smaller distribution pipelines that deliver fuel directly to your home or business.

The map at right shows the four major transmission pipelines that cross Skagit County carrying natural gas or other hazardous liquids. Visit www.skagitcounty.net/pipelines to use our iMap tool to get a close-up view of your property and see if any transmission pipelines are nearby.



Call 811 before you dig!

Are you planning a home-improvement project? Planting a tree? Installing a fence or a deck? **CALL 811 BEFORE YOU DIG!** It's the law.

Every digging job requires a call, even small projects like planting trees and shrubs. If you hit an underground utility line while digging, you can harm yourself or those around you, disrupt service to an entire neighborhood, and potentially be responsible for fines and repair costs.

Call Before You Dig provides a national phone number to help protect you from unintentionally hitting underground utility lines while working on digging projects. Calling 811 is required by state law.

Pipeline Markers

Being able to recognize a pipeline marker is very important. Below are some examples of what a pipeline marker may look like in your area.



Guide to Pipeline Safety



2012

Skagit County Planning and Development Services
360-336-9410

Call 811 before you dig!



www.skagitcounty.net/pipelines

♻️ printed on 100% post-consumer recycled and Forest Stewardship Council-certified paper

Pipeline Consultation

Skagit County Code 14.16.835 requires you to consult with a pipeline operator before the County can issue you a building permit or approve a land division near a pipeline.

Why consultation?

Early consultation between property developers and pipeline operators, before a project is approved, can help avoid situations where transmission pipeline operators learn of proposed land use and development projects only after the design is complete or construction begins. In those situations, it is often difficult or impossible to make cost-effective changes that may be needed to enhance public safety and ensure operator access to the pipeline facilities.

How does consultation work?

After you submit a complete application to the County planning department, the County will e-mail your application to any nearby pipeline operator and request consultation. The pipeline operator will respond directly to you, with a copy to the County.

What else do I need to do?

Code requires you to record a title notification on your property to let future property owners know that a transmission pipeline is nearby. You also need to clearly mark the boundary of any pipeline easement on your property during construction.

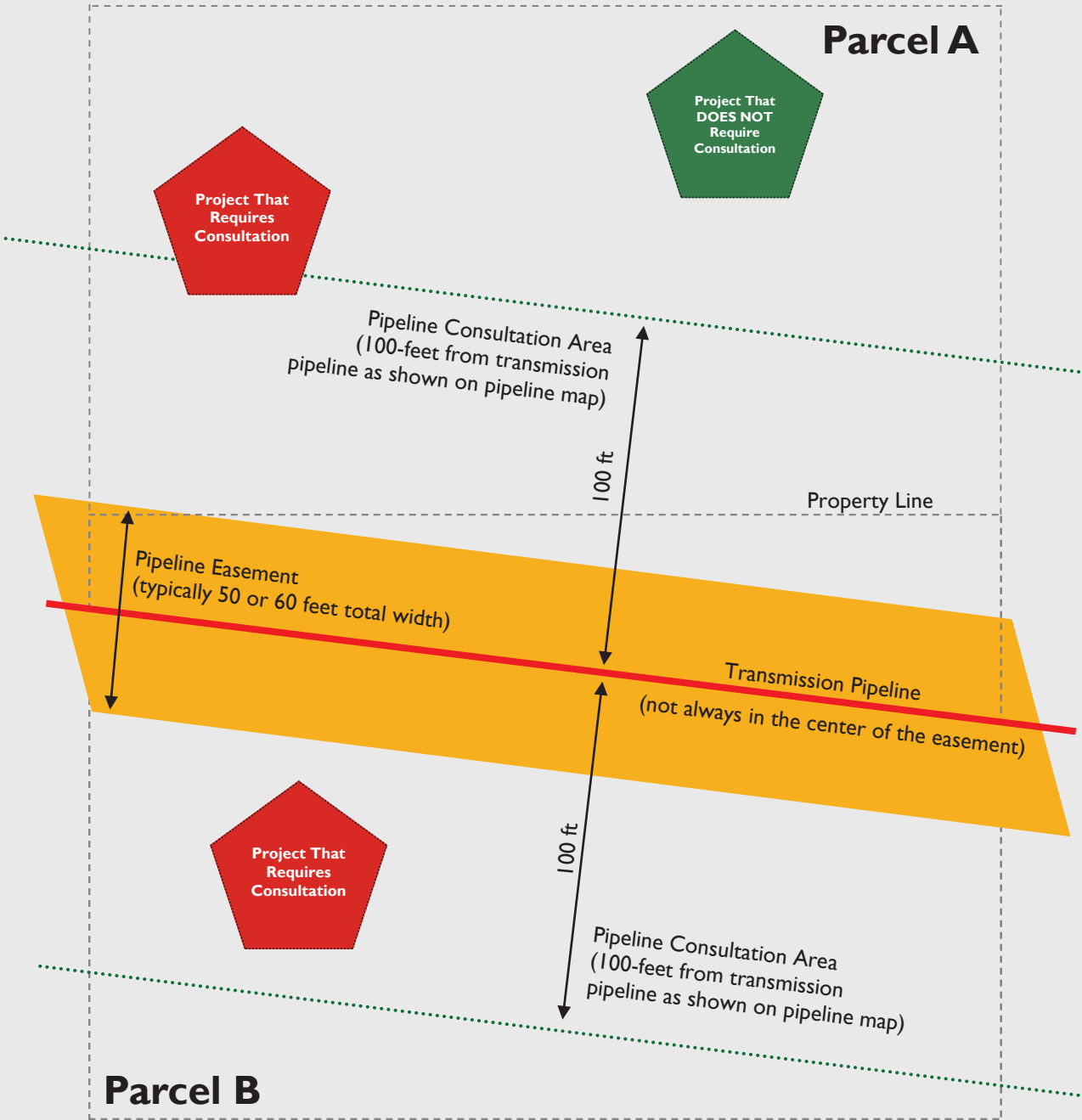
Call 811 before you dig!

Consultation during the permitting process does not relieve you of the obligation to call 811 before you begin any digging project.



When is consultation required?

Refer to the diagram below. If your project, wholly or partially, is within 100 feet of a transmission pipeline in unincorporated Skagit County, the Planning Department will notify the pipeline operator before issuing you a building permit or approving a land division.



Frequently-Asked Questions

Why do we need pipelines?

Pipelines play a vital role in our daily lives. Cooking and cleaning, the daily commute, air travel, and heating homes and businesses are all made possible by the fuels delivered through pipelines. Because such huge volumes of hazardous liquid and natural gas must be transported, the only feasible way to do so is through pipelines. Pipelines do not crowd our highways and waterways as trucks and barges would, nor do they contribute to traffic congestion or highway accidents.

How do I recognize a natural gas leak?

Natural gas is a colorless, odorless substance. Because natural gas cannot be detected on its own, an odorant is added to help consumers smell gas. These signs may also indicate a natural gas leak: a hissing sound; dust, water or vegetation blowing around pipeline; or discolored or dead vegetation around pipelines.

I smell natural gas. What should I do?


- Evacuate everyone.
- Do not operate any electrical switches; sparking could ignite the natural gas.
- Do not light matches.
- If the leak is at your home, turn off the gas valve located at the gas meter with a wrench.
- If the leaking gas ignites, do not try to put out the flames. Call the fire department at 911.

From a phone **outside** your home and away from the gas leak, call Cascade Natural Gas from the toll-free emergency number. Do **NOT** use the phone in your house! Even tiny sparks can ignite gas vapors.

24-hour emergency number for
Washington and Oregon:

1-888-522-1130

Attachment E.
Skagit County Pipeline Safety Webpage, available at
www.skagitcounty.net/pipelines



[Directory](#) [Quick Guide](#) Search [Record Searches](#)

April 13, 2012

Planning & Development Services

Director: Gary Christensen

[Planning and Development Services](#)
[Skagit County Code](#)
[Comprehensive Plan](#)
[Permit Fee Schedules](#)
[Forms](#)
[Applied and Issued Permits](#)
[Current Legal Notices](#)
[Administrative Official Interpretations](#)
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[FAQ](#)
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[Address and Contact](#)



Pipeline Safety in Skagit County

Underground and aboveground pipelines carry natural gas or other hazardous liquids across and throughout our county. While these pipelines are essential to safely providing our homes and businesses with fuel, damaging one of them could result in serious harm to the environment or human life.

Pipelines can be divided into two types: large transmission pipelines that carry fuels across the county, and smaller distribution pipelines that deliver fuel directly to your home or business.

- State law requires you to **call 811** before you dig for almost any home improvement project to avoid damaging buried utilities, including pipelines.
- Skagit County has adopted [rules](#) that you must follow when applying for permits or land divisions within 100 feet of transmission pipelines.

Living near Distribution Pipelines

CALL 811 BEFORE YOU DIG!

Distribution pipelines are all around us. Are you planning to dig? Doing a home-improvement project? Planting a tree? Installing a fence or a deck? **CALL 811 BEFORE YOU DIG!** It's the law.



Whether you are planning to do it yourself or hire a professional, smart digging means calling 811 before each job. Homeowners often make risky assumptions about whether or not they should get their utility lines marked, but every digging job requires a call—even small projects like planting trees and shrubs. The depth of utility lines varies and there may be multiple utility lines in a common area. If you hit an underground utility line while digging, you can harm yourself or those around you, disrupt service to an entire neighborhood, and potentially be responsible for fines and repair costs.

The "Call Before You Dig" program provides a national phone number to help protect you from unintentionally hitting underground utility lines while working on digging projects. Calling before you dig is required by state law. See [RCW 19.122](#).

DO YOU SMELL NATURAL GAS?

If you smell natural gas and suspect a small natural gas leak in your home, take the following steps:

- Evacuate everyone.
- Do not operate any electrical switches. Sparking could ignite the gas.
- Do not light matches.
- Turn off the gas valve located at the gas meter with a wrench or other suitable tool.
- If the leaking gas ignites, do not try to put out the flames. Call the fire department at 911.
- From a phone **outside** your home and away from the gas leak, call Cascade Natural Gas from the toll-free emergency number. **Do NOT use the phone in your house!** Even tiny sparks can ignite gas vapors.

24-hour emergency contact number for Washington and Oregon: 1-888-522-1130

Living near Transmission Pipelines

DO I LIVE NEAR A TRANSMISSION PIPELINE?

Four transmission pipelines cross Skagit County carrying natural gas or other hazardous liquids. To see if a transmission pipeline runs through your property, use our iMap program.

- Click here to open [iMap](#) in a new window.
- In the upper right corner, choose "View Layers."
- In the upper right hand corner, under "Select View," choose "Transmission Pipelines."
- On the left side, click to search by address (or another method) to find your property.



Underground pipelines are everywhere. More than two million miles of pipelines crisscross the United States safely transporting natural gas, gasoline and other products every day. Understanding where pipelines are located, potential hazards, and how to identify and respond to a potential leak will keep your family, employees, and community safe.

PIPELINE CONSULTATION AREAS

If you're within 100 feet of a transmission pipeline in unincorporated Skagit County, [SCC 14.16.835](#) requires you to consult with the pipeline operator before the County can issue you a building permit or approve a land division.

[Consultation Area Diagram](#) [Pdf]

Why pipeline consultation?

Early consultation is recommended by the [Pipelines and Informed Planning Alliance November 2010 Final Report](#), sponsored by the Pipeline and Hazardous Materials Safety Administration's Office of Pipeline Safety, part of the U.S. Department of Transportation. The report recommends local governments require early consultation between property developers and pipeline operators, before a project is approved, to "avoid situations where transmission pipeline operators learn of proposed land use and development projects only after the design is complete or construction begins. In those situations, it is often difficult or impossible to make cost-effective changes that may be needed to enhance public safety and ensure operator access to the pipeline facilities."

How does consultation work?

After you submit a complete application to the County planning department, the County will e-mail your application to any nearby pipeline operator and request consultation. The pipeline operator will respond directly to you, with a CC to the County.

WHAT DO PIPELINE MARKERS LOOK LIKE?

Being able to recognize a pipeline marker is very important. Below are some examples of what a pipeline marker may look like in your area.



RESOURCES FOR LANDOWNERS

Call Before You Dig

- [Washington Call Before You Dig](#)
- [Regional Utility Notification Center](#)
- [National Call Before You Dig](#)
- [National One-Call Ticket Management System](#)
- [RCW 19.122](#)

Background Resources

- [Utilities and Transportation Commission's pipeline safety website](#)
- [Pipeline and Hazardous Materials Safety Administration](#)
- [United States Department of Transportation](#)
- [Interstate Natural Gas Association of America](#)
- [Pipelines and Informed Planning Alliance](#)
- [Pipeline Safety Trust](#)
- [National Association of Counties PIPA Summary Report for Elected and Appointed County Officials](#)
- [Skagit County Department of Emergency Management Pipeline Preparedness for Emergency Responders](#)

Transmission pipeline companies in Skagit County

- [Williams Northwest Pipeline](#)
- [Olympic Pipe Line Company](#)
- [Kinder Morgan](#)
- [Cascade Natural Gas](#)

Pipeline Videos:

[Call 811 before you dig \["Tresure Hunt" children's version\] WMV](#)
[Call 811 before you dig \[contractor\] WMV](#)

Useful information:

- [Pipeline Safety in Washington State](#) [pdf]
- [www.safetyadvantage.com](#)
- [Archived Skagit County Pipeline Ordinance Adoption Process](#)

Case Studies:

- [NTSB report on Bellingham pipeline accident](#)
- [Bellingham Herald reporting on Bellingham pipeline accident](#)
- [New York Times: Pipeline Spills Put Safeguards Under Scrutiny](#)

PIPELINE 101

What are pipelines? Where are they? And why do we need them in the first place?

The energy transportation network of the United States consists of over 2.5 million miles of pipelines. That's enough to circle the earth about 100 times. These pipelines are operated by approximately 3,000 companies, large and small.

Based on data generated from annual reports to PHMSA from pipeline operators, the network includes approximately:

- 175,000 miles of onshore and offshore [hazardous liquid](#) pipeline
- 321,000 miles of onshore and offshore [gas transmission](#) and Gathering pipelines
- 2,066,000 miles of [natural gas distribution](#) mains and service pipelines
- 114 active [LNG plants](#) connected to our natural gas transmission and distribution systems
- Propane Distribution System pipelines

Although pipelines exist in all fifty states, most of us are unaware that this vast network even exists. This is due to the strong safety record of pipelines and the fact that most are located underground. Installing pipelines underground protects them from damage and helps protect our communities as well.

Where are pipelines?

Why do we need pipelines?

Recognizing a leak

Report a problem

[▲Top](#)

[◀Back](#)

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Attachment F.
Title Notice Form

After recording return to:

TITLE NOTIFICATION
Property within Skagit County Pipeline Consultation Area
per SCC 14.16.835

Grantor/Owner:

Grantee: Skagit County Planning & Development Services

Legal Description:

Parcel ID #:

Parcel Address:

Permit Number:

Notice: "The above-referenced property is located wholly or partially within the Skagit County Pipeline Consultation Area, defined by Skagit County Code as the area within 100 feet of any hazardous liquid or natural gas transmission pipelines." For more information, see Skagit County Code 14.16.835.

Grantor's signature: _____

Attachment G.
Summit Law Group Memorandum



SUMMIT LAW GROUP

PLLC

315 Fifth Avenue South, Suite 1000

Seattle, Washington 98104-2682

Phone: (206) 676-7000

Fax: (206) 676-7001

Memorandum

**CONFIDENTIAL AND PRIVILEGED ATTORNEY-CLIENT
COMMUNICATION AND ATTORNEY WORK PRODUCT**

TO: Tim Holloran
Skagit County

FROM: Beth Kennar

DATE: September 26, 2011

RE: Pipeline Safety Information Grants to Communities

As you requested, I have investigated a citizen complaint by Sarah Spence (the “Complainant”) regarding the Planning Department’s application for and use of the U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration grant received by the County.¹ In conducting my investigation, I reviewed what I believe to be the documents produced in response to various Requests for Public Records by the Complainant and others; emails from the Complainant to the Planning Commission Chair and others; and documents provided by Planning Department and Development Services Director Gary Christensen. As explained in detail below, I did not find any evidence to substantiate the complaint.

¹ The citizen also alleges that the County failed to properly account for and document the use of the grant funds. In addition, the citizen alleges that the proposed regulations constitute an unconstitutional taking of private property. These areas are beyond the scope of my investigation; however, I understand that the State Auditor has investigated the use of the grant funds and found that the County's financial accounting of the grant funds was appropriate and consistent with legal requirements.

I. Background Facts

The U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration ("PHMSA") invited local communities to apply for a Pipeline Information Grant-Technical Assistant Grant (TAG) "to obtain funding for technical assistance in the form of engineering or other scientific analysis of pipeline safety issues affecting the local community." Each application was required to include a two page project detail, which was evaluated as to "how well the proposed project is designed to improve performance and safety over time in areas such as engineering, damage prevention, land use, public education, emergency response, and community awareness." PHMSA requires that "all funds granted by PHMSA under this solicitation must be expended solely for the purpose for which the funds are granted in accordance with the approved application and budget, the regulations, the terms and conditions of the award, the applicable Federal cost principles, and the Department's assistance regulations."

The County applied for the PHMSA grant with a proposed project to "develop and process through to final adoption, amendments to the Skagit County Unified Development Code specifically addressing land use regulations in proximity of an oil or gas transmission line." (Emphasis added). In relevant part, the grant application also provides "the scope of this project would include regulation development and processing, creation of mapping products, creation and dissemination of informational materials and implementing forms as well as staff and interested party training upon adoption of new regulations." The grant application further states that "awarding Skagit County this grant would allow us to educate citizens and local government officials about pipeline safety concerns, recommended practices, assess the level of safety concerns in our community, and adopt reasonable measures to promote the health and safety of the pipelines and the community." Finally, the grant application provides that "Skagit County & Development staff would manage the project and would include stakeholders and interested citizens in all phases of the regulation development and processing. A wide spread public comment period would be noticed and public hearing(s) would be held prior to any final county action." In addition, the proposed budget included with the grant application identifies the project proposal as "development of regulations pertaining to transmission of pipeline safety."

On June 7, 2010, the Board of Commissioners submitted a letter in support of the grant application, and explained that the grant "will assist our jurisdiction in developing land use regulations pertaining to transmission pipeline safety in Skagit County."

PHMSA approved Skagit County's grant application and awarded the County a grant in the amount of \$49,667.00 on September 24, 2010. Article III of the Grant Agreement between the County and PHMSA identifies the Expected Program Output as follows:

Assist Skagit County jurisdiction in developing land use regulations pertaining to transmission pipeline safety in Skagit County since there are four major transmission pipelines within the jurisdiction.

Skagit County Senior Planner Carly Ruacho updated the Skagit County Board of Commissioners on March 8, 2011 regarding the status of the grant project, which was again characterized as a grant "to develop land use standards and procedures pertaining to transmission pipeline safety." This was followed by a presentation to the Board of County Commissioners on March 15, 2011. The presentation was attended by pipeline experts from the Pipeline Safety Trust and Municipal Research Services Corporation. Senior Planner Ruacho then scheduled a meeting with the operators of the four transmission lines in Skagit County for March 30, 2011.

Laurel Browning and Bill Wallace of the Burlington-Edison School Board were provided notice of the grant on March 23, 2011 by email. The purpose of the grant was described as "developing land use standards and procedures pertaining to transmission pipeline safety." Mr. Wallace and Ms. Browning were directed to review the video and PowerPoint presentation, which was provided to the Commissioners and was available on line.

On April 21, the Planning Department, through a third party contractor, sent an informational mailing to 3,187 individual landowners of property within 1,000 feet of one or more of the transmission lines in Skagit County.² The informational mailing advised the landowners of a May 9, 2011 Open House to discuss the Department's goal to "develop standards and procedures" pertaining to pipeline safety.

On May 17, 2011, Senior Planner Ruacho provided the Planning Commission with an explanation of the proposed code amendments. One of the rationales for the proposed regulatory amendments was "to promote communication among County government, land owners, developers, and industry representatives to seek improvements in safety measures for transmission pipelines." The proposed amendments include four areas, Consultation Zones, High Consequence Land Use Restrictions, Setbacks, and New Land Division Limitations. The purpose of the Consultation Zones was described as the following: "to improve communication between property owners and transmission pipeline operators early in the development process to provide guidance to property owners about minimizing risk through site design and construction."

Following the May 9 Open House, the County issued the Determination of Nonsignificance/Notice of Availability and Public Hearing for the Skagit County Planning Commission regarding the proposed amendments to the Skagit County

² The Complainant Sarah Spence is on this mailing list due to the location of her property relative to one of the four transmission lines.

Development Code on May 19, 2011. The proposed amendments were placed on the County Website and available at the County Planning office. The Notice advised that a public hearing on the proposal would be held on June 7, 2011, with deliberations on the matter to be held on July 19, 2011. Individuals were invited to submit their public comments until 4:30 p.m. on June 6, 2011. The Notice was published in the Skagit Valley Herald on May 19, 2011.

On May 20, 2011, Senior Planner Ruacho provided the Planning Commission with the proposed code amendment and related documents in preparation for the public hearing on June 7, 2011. On this same day, Senior Planner Ruacho also sent the proposed pipeline ordinance to the Washington State Department of Commerce for 60-day review under RCW 36.70A.106.

Following issuance of the Notice, Mr. Christensen again emailed Ms. Browning and Mr. Wallace on May 25, 2011 with notice of the proposed pipeline safety standards and advised them of the public hearing on the proposed safety standards, which was scheduled for June 7.

The Planning Commission held the pre-scheduled public meeting on June 7, 2011. The written comment period was extended to June 24, 2011, for a total of 36 days for public comment. Beginning on June 27, 2011 and for the next few weeks, the Complainant sent a series of emails to Planning Commission Chair Jason Easton and County Commissioner Sharon Dillon and others accusing the Planning Department of fraud.

On July 13, the Department provided the Planning Commission with a copy of the proposed regulation with deleted sections to respond to the citizen comments. On July 19, 2011, the Planning Commission met to deliberate on the pipeline ordinance.

Before deliberations on the ordinance began, Planning Commission Chair Jason Easton stated that he received several complaints from citizens accusing the Planning Department of misusing the grant funds; accusing the Planning Department of not fulfilling the intent of the grant; and accusing the Department of not responding to a Public Records Act request. The Planning Commission Chair provided the Planning Commission with a document drafted by the Complainant, titled "Summary of Promises Made, Conduct and Intent." The Planning Commission Chair stated that he was advised by legal counsel that it was not the Planning Commission's responsibility to investigate these allegations, but that he disagreed. He felt that the allegations clouded his ability to deliberate over the proposed amendment. The Chair further stated that he felt he had an obligation to bring these charges forwarded, and invited the Planning Commissioners to speak on this issue. One of the Planning Commissioners stated that certain of these issues were not within the purview of the Planning Commission. However, she noted that the grant application stated in nine areas that the purpose of the grant was to develop regulations. Another Planning Commissioner also spoke on the issue and stated that

these allegations gave the Planning Commission “a black eye” due to their association with the Planning Department; that “betraying public trust is a big sin”; and she felt that there was no public outreach on the proposed regulations.

Following this discussion, the Planning Commission made the following findings: “there should be a resolution to accusations from members of the public against the Department regarding grant compliance and process before the Planning Commission can recommend the proposal....this proposal could be interpreted as placing restrictions and controls on private property without compensation, which could constitute a taking....the public process was marginalized.”

II. Citizen Complaint

By emails to various individuals, the Complainant raised numerous charges against the Planning Department. I have summarized the charges and my findings below:

A. Allegation: The County obtained the grant through fraud and willful deceit, misrepresenting the purpose of the proposed project.

Not Sustained.

The Complainant alleges that the Planning Department "grossly misrepresented what they were going to do" with the grant funds by including the following in the grant proposal:

Awarding Skagit County this grant opportunity would allow us to educate citizens and local government officials about pipeline safety concerns, recommended practices, assess the level of safety concerns in our community, and adopt reasonable measures to promote the health and safety of the pipelines and the community.

According to the Complainant, this constitutes a gross misrepresentation because the proposal allegedly emphasized "public awareness" and "minimize(d) regulation writing", while the County “did not provide a lick of public awareness nor outreach.” The Complainant further alleges that in her professional opinion, “the staff representations to PHMSA constitute intentional fraud for the purpose of obtaining federal tax dollars which would never have been forthcoming if their actual intentions had been known.” Finally, the Complainant argues that PHMSA must have been misled by the County's application because "PHMSA does not fund regulation writing in a vacuum in podank rural counties."

I do not find any merit to this allegation. There is no evidence of misrepresentation by the Planning Department, much less fraud or willful deceit. The

grant application unequivocally states that the proposed project is to "develop and process through to final adoption, amendments to the Skagit County Unified Development Code specifically addressing land use regulations in proximity of an oil or gas transmission line." It is also clear that PHMSA was fully aware that the County planned to use the grant to develop regulations as evidenced by the PHMSA documents approving the grant and issuing the grant agreement. Specifically, PHMSA identifies the purpose of the grant and the scope of the approved project as follows:

Assist Skagit County jurisdiction in developing land use regulations pertaining to transmission pipeline safety in Skagit County since there are four major transmission pipelines within the jurisdiction.³

In addition, I find that the Planning Commission was fully aware throughout the process that the purpose of the grant was to "develop land use regulations."

Nor do I find merit in the allegation that the County "did not provide a lick of public awareness nor outreach." The County held a public meeting on May 9 to discuss the proposed regulations and answer any questions submitted. The County took reasonable steps to identify interested parties by notifying all property owners within 1000 feet of a pipeline in Skagit County. The notification of the public meeting was mailed 18 days before the event. In addition, the Skagit County website was updated with information regarding the proposed regulations and relevant maps, and the comment period was extended to 36 days. Such outreach efforts are more than required by law. State statute and city ordinance only require notice of the amendments be published, followed by a public hearing. RCW 36.70; Skagit County Code 14.08.070. There was no obligation to hold the May 9 meeting or issue the informational flyer.

In addition, the proposed regulations themselves encourage public awareness and participation through the consultation zones. This was explained in a staff report to the Commissioners and Planning Commission as follows: Consultation zones will "improve communication between property owners and transmission pipeline operators early in the development process to provide guidance to property owners about minimizing risk through site design and construction."

³ The Complainant quotes from the PHMSA documents to argue that the purpose of the PHMSA grant is to promote public awareness – not to develop regulations. While the Complainant may disagree with using grant funds to develop regulations, this is not her decision. It is the decision of PMSHA, and PHMSA clearly understood that it was awarding grant funds to Skagit County to "develop land use regulations pertaining to transmission pipeline safety in Skagit County since there are four major transmission pipelines within the jurisdiction."

It is clear that the Complainant would have engaged the public to actually draft the proposed regulations, whereas the Planning Department prepared the regulations with public input through the open house and comment period as well as the ongoing dialogue with the public envisioned by the regulations themselves. While the Complainant may disagree with the proposed regulations or believe additional public participation is needed, this certainly does not mean or even suggest that the County obtained the grant through fraud.

B. Allegation: The County Allegedly Misrepresented the Purpose of the Grant Was to Obtain Reasonable Regulations.

Not Sustained.

The Complainant alleges that the proposed regulations are not "reasonable" and therefore are contrary to the information submitted by the County to PHSMA to obtain the grant. As noted above, the Complainant argues that the proposed regulations constitute an illegal taking, which is beyond the scope of my review. In addition, however, the Complainant appears to argue that the proposed regulations are not "reasonable" because they were prepared with a "lack of legal research, failure to consult available resource, and use of fear over engineering and science." Specifically, the Complainant argues that the County should have adopted the Whatcom County ordinance drafted by Carl Weimer, Executive Director of the Pipeline Safety Trust. Other citizens complained about the process used to develop the proposed regulations because the proposed regulations were drafted without a threshold scientific study as to whether regulations are needed in the first place.

While the Complainant and others may disagree with the County's assessment of the need for the regulations or whether the regulations are "reasonable", this is a difference of opinion. It does not mean that the County's assessment is wrong and certainly does not indicate that the County willfully misrepresented facts in applying for and receiving the PHSMA grant. Therefore, I believe this allegation is without merit.

C. Allegation: The County Diverted Grant Funds to Cover a Budget Gap.

Not Sustained.

The Complainant alleges that the grant funds were inappropriately used to cover a budget gap. The Planning Department's use and documentation of the grant funds has been investigated by the State Auditor and is beyond the scope of my review. However, I have included it here because the Complainant also appears to allege that the Planning Department deceived PHSMA in applying for the grant by using the funds for personnel costs. To the extent such an allegation is made, it is without merit. The proposed budget for the grant that was submitted to PHMSA along with the application clearly discloses

that \$47,167 of the funds would be used to cover staff salaries and benefits while working on this project.

D. Allegation: The Planning Department Concealed Information from the Public.

Not Sustained.

The Complainant alleges that the Planning Commission failed to timely respond to her public records act request, which was submitted on June 8, 2011. The Planning Department, however, was not notified of the request until June 22, 2011. Although the request was received by the County Records Management Department on or about June 8, 2011, it was not forwarded to the Planning Department per County policy. Therefore, there is no evidence that the Planning Department was in any way involved in the delay in responding to the Public records request.

The Complainant also alleges that the Planning Department played some role in the fact that not all 3200 property owners received the mailing of the May 9, 2011 open house. I do not find merit in this allegation. There is no allegation that the addresses the Planning Department obtained are incorrect or were improperly manipulated. The Planning Department provided the addresses and flyer to a third party to complete the mailing. Therefore, any errors in the mailing were beyond the control of the Department.

E. Summary

The Complainant raised serious, even potentially criminal, charges against the Planning Department. As set forth above, I do not find any evidence to substantiate the charges. While the Complainant may disagree with the proposed regulations and the process used by the Planning Department to develop the regulations, there is no evidence the Department did anything illegal or inappropriate.

III. Concerns Regarding the Planning Commission's Response to the Complaint.

The Complainant and others raised extremely serious complaints against the Planning Department as noted above. The complaints range from fraud and willful deceit to being "morally and ethically bankrupt." According to the Complainant, "if that isn't enough for termination for cause of both Christensen and Ruacho, please tell us what is." I have concerns that the complaints were presented as "fact" rather than "allegations," thus potentially depriving the individuals of a fair and objective investigation before being found guilty of committing "illegal" and other "immoral acts." As set forth above, I found no evidence to substantiate these charges. Unfortunately, the Planning Commission gave these charges a public forum without an opportunity for an investigation. Complaints or concerns regarding County staff are outside the scope of authority and responsibility of the Planning Commission. In fact, on July 18, 2011, the

Planning Commission Chair was advised by the County Legal Department that it would be inappropriate for the Planning Commission to discuss these issues at the hearing. Nonetheless, the Planning Commission Chair chose to disregard that legal advice and invited the Planning Commissioners to speak on the allegations. I do not believe that was appropriate given the boundaries of the Planning Commission's authority. Moreover, if the purpose was to have the Planning Commission investigate the allegations, no such investigation occurred.⁴ There was no discussion regarding the basis of the allegations, and no opportunity for anyone at the Planning Department to respond to the specific accusations. Rather than create the opportunity for an investigation, inviting the Planning Commissioners to discuss and provide their opinions on the allegations during the public meeting created the inaccurate impression that the Department was guilty of the charges.⁵ I recommend the Planning Commission be provided training regarding its role and authority. Such training should include a discussion regarding the proper forum for individual Planning Commissioners to forward to the County for action any concerns they receive from citizens regarding County personnel.

⁴ I understand the desire for transparency. My concern is twofold. First, the Planning Commission does not have any authority or responsibility to review County personnel issues. Second, the Planning Commission allowed a public discussion of the merits of the charges without providing the Department with the opportunity to respond. If the Planning Commission felt it was necessary to alert the public of this issue at this time, it would have been more appropriate to simply indicate that a citizen complaint had been made regarding the grant and the Planning Commission was going to vote as to whether to continue with deliberations or stay deliberations pending a decision by the Board of Commissioners regarding the merits of the complaint.

⁵ The Planning Commission concluded its meeting by making certain "findings", which included the following: the "public process was marginalized." This "finding" does not appear to take into account the statutory framework in which the County operates. There is no dispute the Planning Department's process in this case complied with the legal requirements of RCW 36.70 and Title 14.08.070 of the Skagit County Code. If such a process "marginalizes" the public process, this appears to be a comment upon the statutory requirements themselves.

The findings of the Planning Commission also included the following: "this proposal could be interpreted as placing restrictions and controls on private property without compensation, which could constitute a taking....the public process was marginalized." I am not aware of a legal opinion being provided to the Planning Commission to substantiate the Planning Commission's finding that the regulation may be unconstitutional. Nor am I privy to any privileged communications between the County and legal regarding the constitutionality of the regulations. It is my understanding, however, that the regulations were reviewed and approved by legal counsel prior to being shared with the Board of Commissioners and the Planning Commission. Nonetheless, these legal issues are complex and I would recommend that no "findings" be made in the absence of a comprehensive legal analysis that substantiates such findings.

Attachment H.
Washington State Auditor's Office Grant Review Report



Results of pipeline safety grant review

September 12, 2011

We followed up on a citizen concern regarding a cash advance and allowable use of grant proceeds for a pipeline safety grant, official title: *CFDA #20.710, Technical Assistance Grants to Communities*. Below is a summary of our review and results:

- The County followed proper procedures and understood the requirements for receiving the grant funds in advance of incurring the expenditures. We also noted the Planning Department communicated with its grant contact at the Pipeline and Hazardous Materials Safety Administration prior to requesting the advance outlining the anticipated to use the grant funds.
- Payroll and benefit costs charged to the grant for January 1, 2011 through June 30, 2011 were supported by timesheets signed by the employee and supervisor and showed actual hours charged to the grant.

Attachment I.
Federal Financial Report, Standard Form 425 (SF-425)

FEDERAL FINANCIAL REPORT

(Follow form instructions)

1. Federal Agency and Organizational Element to Which Report is Submitted USDOT DEPARTMENT OF PIPELINE & HAZ. MATERIALS SAFETY ADMIN	2. Federal Grant or Other Identifying Number Assigned by Federal Agency (To report multiple grants, use FFR Attachment) DTPH56-10-G-PHPT12	Page 1	of 29 pages
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3. Recipient Organization (Name and complete address including Zip code) COUNTY OF SKAGIT, 1800 CONTINENTAL PLACE, MOUNT VERNON, WA 98273

4a. DUNS Number 071839492	4b. EIN 91-6001361	5. Recipient Account Number or Identifying Number (To report multiple grants, use FFR Attachment) 128 31705062071	6. Report Type <input type="checkbox"/> Quarterly <input type="checkbox"/> Semi-Annual <input type="checkbox"/> Annual <input checked="" type="checkbox"/> Final	7. Basis of Accounting <input checked="" type="checkbox"/> Cash <input type="checkbox"/> Accrual
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8. Project/Grant Period From: (Month, Day, Year) 09/30/2010	To: (Month, Day, Year) 01/31/2012	9. Reporting Period End Date (Month, Day, Year) 05/01/2012
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10. Transactions	Cumulative
------------------	------------

(Use lines a-c for single or multiple grant reporting)

Federal Cash: (To report multiple grants; also use FFR Attachment):	
a. Cash Receipts	49,667.00
b. Cash Disbursements	40,396.81
c. Cash on Hand (line a minus b)	9,270.19

(Use lines d-o for single grant reporting)

Federal Expenditures and Unobligated Balance:	
d. Total Federal funds authorized	49,667.00
e. Federal share of expenditures	40,396.81
f. Federal share of unliquidated obligations	
g. Total Federal share (sum of lines e and f)	
h. Unobligated balance of Federal funds (line d minus g)	9,270.19

Recipient Share:	
i. Total recipient share required	
j. Recipient share of expenditures	0
k. Remaining recipient share to be provided (line i minus j)	

Program Income:	
l. Total Federal program income earned	
m. Program income expended in accordance with the deduction alternative	0
n. Program income expended in accordance with the addition alternative	
o. Unexpended program income (line i minus line m or line n)	

11. Indirect Expense	a. Type	b. Rate	c. Period From	Period To	d. Base	e. Amount Charged	f. Federal Share
0							
g. Totals:							

12. Remarks: Attach any explanations deemed necessary or information required by Federal sponsoring agency in compliance with governing legislation: CASH WILL BE CUT FOR DIFFERENCE TO USDOT - RAMSA

13. Certification: By signing this report, I certify to the best of my knowledge and belief that the report is true, complete, and accurate, and the expenditures, disbursements and cash receipts are for the purposes and intent set forth in the award documents. I am aware that any false, fictitious, or fraudulent information may subject me to criminal, civil, or administrative penalties. (U.S. Code, Title 18, Section 1001)

a. Typed or Printed Name and Title of Authorized Certifying Official TANWEE BOSMAN PLANNING COORDINATOR	c. Telephone (Area code, number and extension) 360-336-9410/5933
b. Signature of Authorized Certifying Official <i>Tanwee Bosman</i>	d. Email address TANWEE@CO.SKAGIT.WA.US
	e. Date Report Submitted (Month, Day, Year) 04/30/2012

14. Agency use only:

Standard Form 425 - Revised 6/29/2010
OMB Approval Number: 0348-0061
Expiration Date: 10/31/2011

Paperwork Burden Statement According to the Paperwork Reduction Act, as amended, no persons are required to respond to a collection of information unless it displays a valid OMB Control Number. The valid OMB control number for this information collection is 0348-0061. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Office of Management and Budget, Paperwork Reduction Project (0348-0061), Washington, DC 20503.

2012

2012 FEDERAL GRANT WORKSHEET

Fund Number:	128
Grant Manager's Signature:	Daniel Boman for Kirk Johnson
Phone Number:	360 336 9410 x5933

Grant Name:	PIPELINE SAFETY GRANT
Fund Source (Dept/Agency):	US DEPT OF TRANSPORTATION
BARS Code:	331.20.71
Federal Catalog Number:	CPDA # 20.710
Contract Number:	C2D100469
Original Agreement Period:	09/30/10 - 07/30/11
If Extended, New Ending Date:	01/31/12
Original Award Amount:	\$49,667.00
+ Additions - Deletions, PRIOR Year:	
+ Additions - Deletions, CURRENT Year:	
Total Contract Amount:	\$49,667.00

Expenditures To Date			
Prior Period Expenditures Through : 12/31/10		\$38,962.63	
Current Expenditures: 1/1/11 - 12/31/11		\$1441.51	
Attach Cayenta reports showing expense details			
Billed:		Unbilled:	
GL Code:	128 5170506 1100 9990	GL Code:	
GL Code:		GL Code:	
Total Expenditures To Date:			

Amount Remaining In Contract	
Total Contract Amount:	\$49,667.00
Minus Total Expenditures To Date:	\$40,396.81
Contract Balance:	\$9,270.19

Revenues Received	
Prior Period Receipts Through : 12/31/10	
Current Receipts: 1/1/11 - 12/31/11	\$49,667.00
Total Receipts:	
Revenue Code:	128 317 0506 2011

Is Skagit County required to contribute funds to this program?				
Yes	No	X	Amount	Percent

Do billable costs include an indirect cost amount?				
Yes	No	X	Amount	Percent

Are any of these grant funds passed through to sub-recipients?				
Yes	No	X	Name	Amount

*** FOR AUDITOR'S USE ONLY ***

Revenue Accrual	
Total Expenditures Through : 12/31/12	
Minus Total Revenues Received Thru : 12/31/12	
A/R to Accrue:	

1/1/12 Reversal Amount		Date		Initial	
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12/04/27-16:05

Skagit County - (FY12 Prod Dataset)

April 27 2012 Page: 1

GL787

551 PROJECT REVENUE & EXPENSE

Report Format 012

Period 3 ending March 31, 2012

Transaction status 1

End 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Current	YTD	2012	Amount	Percent
Actuals	Actual	BUDGET	Available	Available

Per	Date	Description	Trn ----- Subsystem Identification -----	JC Reference	Batch Sheet	Status	Amount
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Typ 003 REVENUES:

GL787

551 PROJECT REVENUE & EXPENSE

Report Format 012

Period 3 ending March 31, 2012

Transaction status 1

Fnd 128 PLANNING & DEVELOPMENT SVCS-Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Per	Date	Description	Trn ----- Subsystem Identification -----	Current Actuals	YTD Actual	2012 BUDGET	Amount Available	Percent Available	Amount
Typ 005		EXPENDITURES							
Obj 510		SALARIES AND WAGES							
Det 1100		SALARIES AND WAGES							
GL Code	128	51705061100							
01	01/15/12	JOHNSON, KIRK L	PRL 2535	S R	PLPIPE	64621	103 PRF	78.18	
01	01/31/12	JOHNSON, KIRK L	PRL 2535	S R	PLPIPE	64756	119 PRF	449.55	
01	01/15/12	BOSMAN, TAWNEE D	PRL 2607	S R	PLPIPE	64621	34 PRF	38.31	
02	02/15/12	JOHNSON, KIRK L	PRL 2535	S R	PLPIPE	64944	106 PRF	(19.55)	
03	03/27/12	TO CHG RYAN WALTERS TO GRANT	IGT 52741			52740	1 PRF	230.29	
Obj 510		SALARIES AND WAGES		815.88	815.88		815.88		
Obj 520		PERSONNEL BENEFITS							
Det 2100		SOCIAL SECURITY							
GL Code	128	51705062100							
01	01/25/12	GRANT SOCIAL SECURITY	PRL	S R		64710 80000 PRF		8.81	
02	02/10/12	GRANT SOCIAL SECURITY	PRL	S R		64871 80000 PRF		33.74	
02	02/24/12	GRANT SOCIAL SECURITY	PRL	S R		65028 80000 PRF		1.47	
03	03/27/12	TO CHG RYAN WALTERS TO GRANT	IGT 52741			52740	1 PRF	14.26	
03	03/27/12	TO CHG RYAN WALTERS TO GRANT	IGT 52741			52740	1 PRF	3.34	
Det 2200		RETIREMENT							
GL Code	128	51705062200							
01	01/25/12	GRANT RETIREMENT	PRL	S R		64710 80000 PRF		8.45	
02	02/10/12	GRANT RETIREMENT	PRL	S R		64871 80000 PRF		32.60	
02	02/24/12	GRANT RETIREMENT	PRL	S R		65028 80000 PRF		1.42	
03	03/27/12	TO CHG RYAN WALTERS TO GRANT	IGT 52741			52740	1 PRF	16.70	
Det 2300		LABOR AND INDUSTRIES							
GL Code	128	51705062300							
01	01/25/12	GRANT LABOR AND INDUSTRIES	PRL	S R		64710 80000 PRF		0.37	
02	02/10/12	GRANT LABOR AND INDUSTRIES	PRL	S R		64871 80000 PRF		1.39	
02	02/24/12	GRANT LABOR AND INDUSTRIES	PRL	S R		65028 80000 PRF		0.07	
Det 2400		MEDICAL							
GL Code	128	51705062400							
01	01/25/12	GRANT MEDICAL	PRL	S R		64710 80000 PRF		32.65	

RECEIVED
1/31/12

GL787

551 PROJECT REVENUE & EXPENSE

Report Format 012

Period 3 ending March 31, 2012

Transaction status 1

Fnd 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Per	Date	Description	Trn	Current Actuals	YTD Actual	2012 BUDGET	Amount Available	Percent Available	Amount
Typ 005 EXPENDITURES									
Obj 520 PERSONNEL BENEFITS									
Det 2400 MEDICAL									
02	02/10/12	GRANT MEDICAL	PRL		S R		64871 80000 PRF		93.92
02	02/24/12	GRANT MEDICAL	PRL		S R		65028 80000 PRF		4.10
03	03/27/12	TO CHG RYAN WALTERS TO GRANT	IGT 52741				52740 1 PRF		55.16
Det 2900 UNEMPLOYMENT COMPENSATION									
GL Code 128 51705062900									
01	01/25/12	GRANT UNEMPLOYMENT COMPENSATIO	PRL		S R		64710 80000 PRF		1.64
02	02/10/12	GRANT UNEMPLOYMENT COMPENSATIO	PRL		S R		64871 80000 PRF		6.75
02	02/24/12	GRANT UNEMPLOYMENT COMPENSATIO	PRL		S R		65028 80000 PRF		0.27
03	03/27/12	TO CHG RYAN WALTERS TO GRANT	IGT 52741				52740 1 PRF		3.45

Obj 520	PERSONNEL BENEFITS			320.58	320.58		320.58-		
Obj 530 SUPPLIES									
Det 3110 OFFICE SUPPLIES									
GL Code 128 51705063110									
02	02/01/12	PRINTSTREAMS INV# 17345	A/P	356333 26708 PRINTSTREAMS			93708 3 PRF		324.60

Obj 530	SUPPLIES			324.60	324.60		324.60-		

Typ 005	EXPENDITURES			1,461.06	1,461.06		1,461.06-		

Prj 1700006	FED DOT PIPELINE SAFETY GRANT			1,461.06	1,461.06		1,461.06-		

Dpt 0017	PLANNING & DEVELOPMENT SVCS			1,461.06	1,461.06		1,461.06-		

Fnd 128	PLANNING & DEVELOPMENT SVCS			1,461.06	1,461.06		1,461.06-		

Report Final Totals				1,461.06	1,461.06		1,461.06-		

U + R

2/24/12
 MS/2012

200-200
 14-28
 2-24
 16-70
 20-10
 3-45
 325-22

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01317

User Defined Journal Voucher Approval Register

Signature:  3/28/12

Signature: _____

Signature: _____

Batch 51740 Period 03 March 1, 2012 through March 11, 2012
Fund /Sub Fund

Operator: 667

Sheet	Ref	Type	GL Code	Description	Date	Prev	Debit	Credit
1	52741	903	1 520031100	TO CHG RYAN WALTERS TO GRANT	03/27/12	N	0.00	230.29-
		IGT	CIVIL SALARIES AND WAGES					
		903	1 520032100	TO CHG RYAN WALTERS TO GRANT		N	0.00	14.28-
		IGT	CIVIL SOCIAL SECURITY					
		903	1 520032100	TO CHG RYAN WALTERS TO GRANT		N	0.00	3.34-
		IGT	CIVIL SOCIAL SECURITY					
		903	1 520032900	TO CHG RYAN WALTERS TO GRANT		N	0.00	3.45-
		IGT	CIVIL UNEMPLOYMENT COMPENSA					
		903	1 520032200	TO CHG RYAN WALTERS TO GRANT		N	0.00	16.70-
		IGT	CIVIL RETIREMENT					
		903	1 520032400	TO CHG RYAN WALTERS TO GRANT		N	0.00	55.16-
		IGT	CIVIL MEDICAL					
		903	128 51705061100	TO CHG RYAN WALTERS TO GRANT		N	230.29	0.00
		IGT	GRANT SALARIES AND WAGES					W: Lev12006 exceeded
		903	128 51705062100	TO CHG RYAN WALTERS TO GRANT		N	14.28	0.00
		IGT	GRANT SOCIAL SECURITY					W: Lev12006 exceeded
		903	128 51705062100	TO CHG RYAN WALTERS TO GRANT		N	3.34	0.00
		IGT	GRANT SOCIAL SECURITY					W: Lev12006 exceeded
		903	128 51705062900	TO CHG RYAN WALTERS TO GRANT		N	3.45	0.00
		IGT	GRANT UNEMPLOYMENT COMPENSA					W: Lev12006 exceeded
		903	128 51705062200	TO CHG RYAN WALTERS TO GRANT		N	16.70	0.00
		IGT	GRANT RETIREMENT					W: Lev12006 exceeded
		903	128 51705062400	TO CHG RYAN WALTERS TO GRANT		N	55.16	0.00
		IGT	GRANT MEDICAL					W: Lev12006 exceeded

Reference 52741 Sub-Total:

323.22 323.22-

Batch 51740 Transaction Total:
Header Total:323.22 323.22-
323.22 323.22-

Variance

0.00 0.00

Total Number of Journal Vouchers 1

52740

12/03/17-14:17

Skegit County - (FY12 Prod Dataset)

March 27, 2013 Page 4

GL327

User Defined Journal Voucher Approval Register

Signature: _____ Signature: _____ Signature: _____

INTERFUND DISTRIBUTION SUMMARY FOR BATCH 52740

Sheet	Seq	GL Code	Description	Date	Debit	Credit
3	1	1 11110 CASH	INTERFUND Sheet: 1 Ref: 52741	03/27/12	323.22	0.00
2	2	120 11110 CASH	INTERFUND Sheet: 1 Ref: 52741	03/27/12	0.00	323.22

04329

User Defined Journal Voucher Edit List

Signature: 0 0 3 2 7 1 2Signature: 0 0 3 2 7 1 2Signature: 0 0 3 2 7 1 2

Batch 52740 Period 03 March 1, 2012 through March 31, 2012
 Fund /Sub Fund

Operator: 667

Sheet	Ref	Type	GL Code	Description	Date	Prev	Debit	Credit
1	52741	903	1 520031100	TO CHG RYAN WALTERS TO GRANT	03/27/12	N	0.00	230.29
		IGT	CIVIL SALARIES AND WAGES					
		903	1 520032100	TO CHG RYAN WALTERS TO GRANT		N	0.00	14.28
		IGT	CIVIL SOCIAL SECURITY					
		903	1 520032100	TO CHG RYAN WALTERS TO GRANT		N	0.00	3.34
		IGT	CIVIL SOCIAL SECURITY					
		903	1 520032900	TO CHG RYAN WALTERS TO GRANT		N	0.00	3.45
		IGT	CIVIL UNEMPLOYMENT COMPENSA					
		903	1 520032200	TO CHG RYAN WALTERS TO GRANT		N	0.00	16.70
		IGT	CIVIL RETIREMENT					
		903	1 520032400	TO CHG RYAN WALTERS TO GRANT		N	0.00	55.16
		IGT	CIVIL MEDICAL					
		903	128 51705061100	TO CHG RYAN WALTERS TO GRANT		N	230.29	0.00
		IGT	GRANT SALARIES AND WAGES					W: Lev12006 exceeded
		903	128 51705062100	TO CHG RYAN WALTERS TO GRANT		N	14.28	0.00
		IGT	GRANT SOCIAL SECURITY					W: Lev12006 exceeded
		903	128 51705062100	TO CHG RYAN WALTERS TO GRANT		N	3.34	0.00
		IGT	GRANT SOCIAL SECURITY					W: Lev12006 exceeded
		903	128 51705062900	TO CHG RYAN WALTERS TO GRANT		N	3.45	0.00
		IGT	GRANT UNEMPLOYMENT COMPENSA					W: Lev12006 exceeded
		903	128 51705062200	TO CHG RYAN WALTERS TO GRANT		N	16.70	0.00
		IGT	GRANT RETIREMENT					W: Lev12006 exceeded
		903	128 51705062400	TO CHG RYAN WALTERS TO GRANT		N	55.16	0.00
		IGT	GRANT MEDICAL					W: Lev12006 exceeded

Reference 52741 Sub-Total:

323.22 323.22

Batch 52740 Transaction Total:

323.22 323.22

Header Total:

323.22 323.22

Variance

0.00 0.00

Total Number of Journal Vouchers 1

GL125

User Defined Journal Voucher Edit List

Signature: _____ Signature: _____ Signature: _____

INTERFUND DISTRIBUTION SUMMARY FOR BATCH 52740

GL Code	Description	Debit	Credit
1 11110	CASH	323.22	
120 11110	CASH		323.22-

File Edit Action Tools Admin Help

Change Deductions Change Earnings Change Params Show Details

Employee Number: 6069 Group: 110 Pay Type: REGULAR
 Employee Name: WALTERS, RYAN R Pay Cycle: SEMI MONTHLY

Reg Hours: 7.00 OT Earnings: Gross Pay: 230.29
 Reg Earnings: 230.29 Tax Ben Earnings: Deductions: 29.33
 Misc Earnings: Net Pay: 200.96

Deductions

DedCode	Desc	Employee Amount	Employer Amount	Taxable Benefit	Base Pay
150	1 FICA	8.67	14.28		230.29
150	50 MEDIC	3.34	3.34		230.29
170	SUTA		3.45		230.29
250	2 PERS2	10.89	16.70		230.29
310	SMP		683.00		230.29
400	3 S306S	5.63	10.91		230.29

Record is being displayed

Start 1 - Cayenta Utilities CA... 2 - Cayenta Utilities... Inbox - Microsoft Outlook Untitled - Message (HT... 10:38 AM

1100
2100
hal
med/cq/

Prosecuting Attorney (PA) time spent on pipeline grant

Date	Item	Hours
6/20/11	Comparison to other jx memo	1.5
6/30/11	Staff meeting	1
7/5/11	Staff meeting	1
7/6/11	Work on new draft	1
7/11/11	Staff meeting	1
7/12/11	Staff meeting	1
7/19/11	Planning Commission deliberations	2
7/26/11	BOCC deliberations	1
7/26/11	BOCC constituent meetings	1
9/30/11	Memo on pipeline options	3
10/4/11	BOCC deliberations	1
10/4/11	Generate new draft	2
10/6/11	Work on new draft	1
10/24/11	BOCC public hearing	2
11/7/11	Prep time	1
11/8/11	BOCC deliberations	1
11/27/11	Proposal discussions	1
11/28/11	Discussion with Sitkin	1
11/30/11	Responses to Comments document	3
12/1/11	Prep time	1
12/6/11	BOCC deliberations	1
12/12/11	Prep time	1
12/12/11	Staff meeting - public education	1
1/5/12	Staff meeting - public education	1
1/9/12	Staff meeting - public education	0.5
1/19/12	Title notice document	0.5
1/30/12	Website edits	1
1/30/12	Brochure edits	2
1/31/12	Brochure edits	2
Total		38

I worked on the pipeline project (development and processing of pipeline safety land use regulations, creation and dissemination of informational materials, and implementing forms) at least 38 hours between 6/20/11 and 1/31/2012.

I certify that the hours listed here are payable by the pipeline safety grant, and this payroll is not counted toward any other federally-funded grant.

Ryan Walters

Ryan Walters
Civil Deputy Prosecuting Attorney

Debra R. Gatti

From: MarieNelson
Sent: Monday, March 26, 2012 9:14 AM
To: Debra R. Gatti
Subject: RE: gl code for grant

128 51705061100 following down the line for fica, medical, etc. etc.

Marie Nelson
Senior Accountant
Skagit County Auditor's Office
Phone 360-336-9471
Internal ext. 5471
marien@co.skagit.wa.us

From: Debra R. Gatti
Sent: Monday, March 26, 2012 8:27 AM
To: MarieNelson
Subject: gl code for grant

Looked and you were gone. How is your mom?
Did they give you a gl code for the grant that Ryan Walters worked on?

Debra Gatti
Skagit County Auditor's Office

2011 FEDERAL GRANT WORKSHEET

Fund Number:	128
Grant Manager's Signature:	<i>Deanne Rosman for Kirk Johnson</i>
Phone Number:	360-336-9410 x 5916

Grant Name:	PIPELINE SAFETY GRANT
Fund Source (Dept/Agency):	US DEPT OF TRANSPORTATION
BARS Code:	331.20.71
Federal Catalog Number:	CDA # 20.710
Contract Number:	C20100469
Original Agreement Period:	09/30/10 - 07/30/11
If Extended, New Ending Date:	01/31/12
Original Award Amount:	\$ 49,667.00
+ Additions - Deletions, PRIOR Year:	
+ Additions - Deletions, CURRENT Year:	
Total Contract Amount:	\$ 49,667.00

Expenditures To Date			
Prior Period Expenditures Through : 12/31/10		0	
Current Expenditures: 1/1/11 - 12/31/11		\$ 38,962.63	
Attach Cayenta reports showing expense details			
Billed:		Unbilled:	\$ 10,704.37
GL Code:	128 51705061100 - 9990	GL Code:	
GL Code:		GL Code:	
Total Expenditures To Date:			

Amount Remaining In Contract	
Total Contract Amount:	\$ 49,667.00
Minus Total Expenditures To Date:	38,962.63
Contract Balance:	10,704.37

Revenues Received	
Prior Period Receipts Through : 12/31/10	
Current Receipts: 1/1/11 - 12/31/11	\$ 49,667.00
Total Receipts:	
Revenue Code:	128 31705062071

Is Skagit County required to contribute funds to this program?				
Yes	No	<input checked="" type="checkbox"/>	Amount	Percent

Do billable costs include an indirect cost amount?				
Yes	No	<input checked="" type="checkbox"/>	Amount	Percent

Are any of these grant funds passed through to sub-recipients?				
Yes	No	<input checked="" type="checkbox"/>	Name	Amount

*** FOR AUDITOR'S USE ONLY ***	
Revenue Accrual	
Total Expenditures Through : 12/31/11	
Minus Total Revenues Received Thru : 12/31/11	
A/R to Accrue:	

1/1/12 Reversal Amount	Date	Initial
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COPY

U-42

GL787

551 PROJECT REVENUE & EXPENSE

Report Format 012

Period 12 ending December 31, 2011

Transaction status 1

Fnd 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

	Current Actuals	YTD Actual	2011 BUDGET	Amount Available	Percent Available
Typ 005 EXPENDITURES					
Obj 510 SALARIES AND WAGES					
Det 1100 SALARIES AND WAGES	26,289.48	26,289.48	34,590.00	8,300.52	24.0
Obj 520 PERSONNEL BENEFITS					
Det 2100 SOCIAL SECURITY	1,950.77	1,950.77	2,641.00	690.23	26.1
Det 2200 RETIREMENT	1,528.18	1,528.18	2,420.00	891.82	36.9
Det 2300 LABOR AND INDUSTRIES	130.24	130.24	140.00	9.76	7.0
Det 2400 MEDICAL	6,624.06	6,624.06	7,924.00	1,299.94	16.4
Det 2900 UNEMPLOYMENT COMPENSATION	239.96	239.96	310.00	70.04	22.6
Obj 520 PERSONNEL BENEFITS	10,473.21	10,473.21	13,435.00	2,961.79	22.1
Obj 540 OTHER SERVICES AND CHARGES					
Det 4220 POSTAGE	1,522.20	1,522.20		1,522.20-	
Obj 590 INTERFUND PAYMENTS FOR SERVICE					
Det 9512 INTERFUND G.I.S.	677.74	677.74		677.74-	
Typ 005 EXPENDITURES	38,962.63	38,962.63	48,025.00	9,062.37	18.9
Prj 1700006 FED DOT PIPELINE SAFETY GRANT	10,704.37-	10,704.37-	1,652.00-	9,052.37	548.0-
Dpt 0017 PLANNING & DEVELOPMENT SVCS	10,704.37-	10,704.37-	1,652.00-	9,052.37	548.0-
Report Final Totals	10,704.37-	10,704.37-	1,652.00-	9,052.37	548.0-

GL787

551 PROJECT REVENUE & EXPENSE

Report Format 012

Period 12 ending December 31, 2011

Transaction status 1

Fnd 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Current Actuals	YTD Actual	2011 BUDGET	Amount Available	Percent Available
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Per	Date	Description	Trn ----- Subsystem Identification -----	JC Reference	Batch Sheet	Status	Amount
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Typ 003 REVENUES
 Obj 330 INTERGOVERNMENTAL REVENUES
 Det 2070 FED DOT TAG GRANT (PIPELINE)

GL Code 128 31705062071

03 03/23/11	ACH FROM US DEPT OF TRANSPORTA CR	002062	48495	10 PRF	49,667.00-
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Obj 330	INTERGOVERNMENTAL REVENUES	49,667.00-	49,667.00-	49,677.00-	10.00-
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Typ 003	REVENUES	49,667.00-	49,667.00-	49,677.00-	10.00-
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GL787

.551 PROJECT REVENUE & EXPENSE

Report Format 012

Period 12 ending December 31, 2011

Transaction status 1

Fnd 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS PFI 1700006 FED DOT PIPELINE SAFETY GRA

Per	Date	Description	Trn	Current Actuals	YTD Actual	2011 BUDGET	Amount Available	Percent Available	Amount
Typ 005		EXPENDITURES							
Obj 510		SALARIES AND WAGES							
Det 1100		SALARIES AND WAGES							
GL Code	128	51705061100							
12	12/31/11	TO CHG RYAN WALTERS TO GRANT	JDR 527101				52710	1 APP	1,003.42
01	01/31/11	DOWE, WILLIAM P	PRL 1443	S R		PLPIPE	60966	84 PRF	42.06
01	01/31/11	CHAMBERS, PATTI J	PRL 1534	S R		PLPIPE	60784	43 PRF	28.66
01	01/31/11	BLACK, BRANDON L	PRL 1567	S R		PLPIPE	60966	6 PRF	35.43
01	01/31/11	RUACHO, CARLY L	PRL 2306	S R		PLPIPE	60784	177 PRF	87.96
01	01/31/11	SZAFRAN, MICHELE Q	PRL 5382	S R		PLPIPE	60966	207 PRF	24.67
02	02/15/11	DOWE, WILLIAM P	PRL 1443	S R		PLPIPE	60966	93 PRF	63.09
02	02/28/11	DOWE, WILLIAM P	PRL 1443	S R		PLPIPE	61138	84 PRF	42.06
02	02/15/11	CHAMBERS, PATTI J	PRL 1534	S R		PLPIPE	60966	43 PRF	315.26
02	02/28/11	CHAMBERS, PATTI J	PRL 1534	S R		PLPIPE	61138	39 PRF	171.96
02	02/28/11	BLACK, BRANDON L	PRL 1567	S R		PLPIPE	61138	18 PRF	88.58
02	02/15/11	RUACHO, CARLY L	PRL 2306	S R		PLPIPE	60966	174 PRF	29.32
02	02/28/11	RUACHO, CARLY L	PRL 2306	S R		PLPIPE	61138	150 PRF	87.96
02	02/28/11	SZAFRAN, MICHELE Q	PRL 5382	S R		PLPIPE	61138	183 PRF	555.06
03	03/15/11	CHRISTENSEN, GARY R	PRL 1045	S R		PLPIPE	61285	68 PRF	103.45
03	03/15/11	DOWE, WILLIAM P	PRL 1443	S R		PLPIPE	61285	101 PRF	136.70
03	03/31/11	DOWE, WILLIAM P	PRL 1443	S R		PLPIPE	61461	92 PRF	147.22
03	03/15/11	CHAMBERS, PATTI J	PRL 1534	S R		PLPIPE	61285	51 PRF	57.32
03	03/31/11	CHAMBERS, PATTI J	PRL 1534	S R		PLPIPE	61461	46 PRF	14.33
03	03/15/11	BLACK, BRANDON L	PRL 1567	S R		PLPIPE	61285	22 PRF	132.87
03	03/31/11	BLACK, BRANDON L	PRL 1567	S R		PLPIPE	61461	22 PRF	44.29
03	03/15/11	RUACHO, CARLY L	PRL 2306	S R		PLPIPE	61285	178 PRF	1,436.68
03	03/31/11	RUACHO, CARLY L	PRL 2306	S R		PLPIPE	61461	176 PRF	513.10
03	03/15/11	JOHNSON, KIRK L	PRL 2535	S R		PLPIPE	61285	136 PRF	37.95
03	03/31/11	JOHNSON, KIRK L	PRL 2535	S R		PLPIPE	61461	118 PRF	37.95
03	03/15/11	SZAFRAN, MICHELE Q	PRL 5382	S R		PLPIPE	61285	215 PRF	851.12
03	03/31/11	SZAFRAN, MICHELE Q	PRL 5382	S R		PLPIPE	61461	213 PRF	962.13
04	04/15/11	CHRISTENSEN, GARY R	PRL 1045	S R		PLPIPE	61623	72 PRF	155.18
04	04/15/11	CHAMBERS, PATTI J	PRL 1534	S R		PLPIPE	61623	57 PRF	100.31
04	04/30/11	CHAMBERS, PATTI J	PRL 1534	S R		PLPIPE	61807	51 PRF	57.32
04	04/15/11	BLACK, BRANDON L	PRL 1567	S R		PLPIPE	61623	28 PRF	17.72
04	04/30/11	BLACK, BRANDON L	PRL 1567	S R		PLPIPE	61807	25 PRF	17.72
04	04/15/11	RUACHO, CARLY L	PRL 2306	S R		PLPIPE	61623	221 PRF	454.46
04	04/30/11	RUACHO, CARLY L	PRL 2306	S R		PLPIPE	61807	178 PRF	249.22
04	04/15/11	SZAFRAN, MICHELE Q	PRL 5382	S R		PLPIPE	61623	255 PRF	678.43

GL787

551 PROJECT REVENUE & EXPENSE

Report Format 012

Period 12 ending December 31, 2011

Transaction status 1

End 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Per	Date	Description	Trn -----	Subsystem Identification -----	JC Reference	Batch Sheet	Status	Amount
Typ 005		EXPENDITURES						
Obj 510		SALARIES AND WAGES						
Det 1100		SALARIES AND WAGES						
04	04/30/11	SZAFRAN, MICHELE Q	PRL 5382	S R	PLPIPE	61807	215 PRF	863.45
05	05/15/11	CHRISTENSEN, GARY R	PRL 1045	S R	PLPIPE	61957	64 PRF	413.80
05	05/31/11	CHRISTENSEN, GARY R	PRL 1045	S R	PLPIPE	62111	66 PRF	103.45
05	05/15/11	DOWE, WILLIAM P	PRL 1443	S R	PLPIPE	61957	96 PRF	63.09
05	05/31/11	CHAMBERS, PATTI J	PRL 1534	S R	PLPIPE	62111	56 PRF	85.98
05	05/15/11	BLACK, BRANDON L	PRL 1567	S R	PLPIPE	61957	29 PRF	115.16
05	05/13/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	61957	151 PRF	153.93
05	05/15/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	61957	156 PRF	967.56
05	05/31/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	62111	192 PRF	689.02
05	05/31/11	FORBES, LEAH C	PRL 2550	S R	PLPIPE	62111	121 PRF	90.99
05	05/15/11	BOSMAN, TAWNEE D	PRL 2607	S R	PLPIPE	61957	209 PRF	25.54
05	05/15/11	SZAFRAN, MICHELE Q	PRL 5382	S R	PLPIPE	61957	188 PRF	1,110.15
05	05/31/11	SZAFRAN, MICHELE Q	PRL 5382	S R	PLPIPE	62111	225 PRF	444.06
06	06/15/11	CHRISTENSEN, GARY R	PRL 1045	S R	PLPIPE	62255	76 PRF	310.35
06	06/30/11	CHRISTENSEN, GARY R	PRL 1045	S R	PLPIPE	62493	63 PRF	465.53
06	06/30/11	CHAMBERS, PATTI J	PRL 1534	S R	PLPIPE	62493	54 PRF	445.20
06	06/15/11	BLACK, BRANDON L	PRL 1567	S R	PLPIPE	62255	32 PRF	17.72
06	06/30/11	BLACK, BRANDON L	PRL 1567	S R	PLPIPE	62493	24 PRF	26.57
06	06/10/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	62255	171 PRF	109.95
06	06/15/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	62255	177 PRF	1,275.42
06	06/30/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	62493	178 PRF	1,480.66
06	06/15/11	BOSMAN, TAWNEE D	PRL 2607	S R	PLPIPE	62255	44 PRF	51.08
06	06/15/11	SZAFRAN, MICHELE Q	PRL 5382	S R	PLPIPE	62255	205 PRF	826.45
06	06/30/11	SZAFRAN, MICHELE Q	PRL 5382	S R	PLPIPE	62493	205 PRF	382.39
07	07/15/11	CHRISTENSEN, GARY R	PRL 1045	S R	PLPIPE	62625	63 PRF	310.35
07	07/31/11	CHRISTENSEN, GARY R	PRL 1045	S R	PLPIPE	62764	49 PRF	1,137.95
07	07/15/11	CHAMBERS, PATTI J	PRL 1534	S R	PLPIPE	62625	51 PRF	89.04
07	07/31/11	CHAMBERS, PATTI J	PRL 1534	S R	PLPIPE	62764	43 PRF	89.04
07	07/15/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	62625	187 PRF	1,182.87
07	07/21/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	62764	161 PRF	90.99
07	07/31/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	62764	171 PRF	272.97
07	07/15/11	JOHNSON, KIRK L	PRL 2535	S R	PLPIPE	62764	112 PRF	151.81
07	07/31/11	JOHNSON, KIRK L	PRL 2535	S R	PLPIPE	62764	119 PRF	1,290.37
07	07/31/11	BOSMAN, TAWNEE D	PRL 2607	S R	PLPIPE	62764	26 PRF	51.08
07	07/15/11	SZAFRAN, MICHELE Q	PRL 5382	S R	PLPIPE	62625	228 PRF	24.67
07	07/31/11	SZAFRAN, MICHELE Q	PRL 5382	S R	PLPIPE	62764	205 PRF	98.68
08	08/31/11	DOWE, WILLIAM P	PRL 1443	S R	PLPIPE	63128	108 PRF	115.67

GL787

551 PROJECT REVENUE & EXPENSE

Report Format: 012

Period: 12 ending December 31, 2011

Transaction status 1

Fnd 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Per	Date	Description	Trn	Current Actuals	YTD Actual	2011 BUDGET	Amount Available	Percent Available	Amount
Typ 005 EXPENDITURES									
Obj 510 SALARIES AND WAGES									
Det 1100 SALARIES AND WAGES									
08	08/15/11	CHAMBERS, PATTI J	PRL 1534	S R	PLPIPE	62965	53 PRF		29.68
08	08/31/11	CHAMBERS, PATTI J	PRL 1534	S R	PLPIPE	63128	61 PRF		29.68
08	08/15/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	62965	175 PRF		272.97
08	08/31/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	63128	195 PRF		75.83
08	08/15/11	JOHNSON, KIRK L	PRL 2535	S R	PLPIPE	62965	132 PRF		151.81
08	08/15/11	BOSMAN, TAWNEE D	PRL 2607	S R	PLPIPE	62965	35 PRF		127.70
09	09/15/11	CHRISTENSEN, GARY R	PRL 1045	S R	PLPIPE	63251	58 PRF		258.63
09	09/30/11	CHRISTENSEN, GARY R	PRL 1045	S R	PLPIPE	63442	72 PRF		258.63
09	09/15/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	63251	183 PRF		60.66
09	09/30/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	63442	100 PRF		90.99
09	09/30/11	JOHNSON, KIRK L	PRL 2535	S R	PLPIPE	63442	137 PRF		151.81
10	10/15/11	CHRISTENSEN, GARY R	PRL 1045	S R	PLPIPE	63593	67 PRF		103.45
10	10/31/11	CHRISTENSEN, GARY R	PRL 1045	S R	PLPIPE	63758	69 PRF		103.45
10	10/31/11	CHAMBERS, PATTI J	PRL 1534	S R	PLPIPE	63758	60 PRF		44.52
10	10/15/11	JOHNSON, KIRK L	PRL 2535	S R	PLPIPE	63593	136 PRF		56.93
10	10/15/11	BOSMAN, TAWNEE D	PRL 2607	S R	PLPIPE	63593	42 PRF		51.08
11	11/15/11	CHRISTENSEN, GARY R	PRL 1045	S R	PLPIPE	63935	74 PRF		51.73
11	11/30/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	64092	196 PRF		15.17
12	12/19/11	WATKINSON, MARK S	PRL 1279	S R	PLPIPE	64398	45 PRF		49.59
12	12/20/11	WATKINSON, MARK S	PRL 1279	S R	PLPIPE	64398	47 PRF		49.59
12	12/16/11	WATKINSON, MARK S	PRL 1279	S R	PLPIPE	64398	50 PRF		16.53
12	12/16/11	WATKINSON, MARK S	PRL 1279	S R	PLPIPE	64398	52 PRF		99.18
12	12/16/11	WATKINSON, MARK S	PRL 1279	S R	PLPIPE	64398	54 PRF		41.33
12	12/19/11	WATKINSON, MARK S	PRL 1279	S R	PLPIPE	64508	2 PRF		49.59
12	12/20/11	WATKINSON, MARK S	PRL 1279	S R	PLPIPE	64508	4 PRF		49.59
12	12/16/11	WATKINSON, MARK S	PRL 1279	S R	PLPIPE	64508	6 PRF		16.53
12	12/16/11	WATKINSON, MARK S	PRL 1279	S R	PLPIPE	64508	8 PRF		99.18
12	12/16/11	WATKINSON, MARK S	PRL 1279	S R	PLPIPE	64508	10 PRF		41.33
12	12/15/11	CHAMBERS, PATTI J	PRL 1534	S R	PLPIPE	64267	39 PRF		14.84
12	12/15/11	RUACHO, CARLY L	PRL 2306	S R	PLPIPE	64267	147 PRF		15.17
12	12/15/11	JOHNSON, KIRK L	PRL 2535	S R	PLPIPE	64267	104 PRF		56.93
12	12/31/11	BOSMAN, TAWNEE D	PRL 2607	S R	PLPIPE	64384	53 PRF		63.85

Obj 510	SALARIES AND WAGES			26,289.48	26,289.48	34,590.00	8,300.52		24.0

GL707

551 PROJECT REVENUE & EXPENSE

Report Format 012

Period 12 ending December 31, 2011

Transaction status 1

Fnd 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Per	Date	Description	Trn ----- Subsystem Identification -----	Current Actuals	YTD Actual	2011 BUDGET	Amount Available	Percent Available	Amount
Typ 005		EXPENDITURES							
Obj 520		PERSONNEL BENEFITS							
Det 2100		SOCIAL SECURITY							
GL Code	128 51705062100								
12	12/31/11	TO CHG RYAN WALTERS TO GRANT	JDR 527101				52710	1 APP	62.21
12	12/31/11	TO CHG RYAN WALTERS TO GRANT	JDR 527101				52710	1 APP	14.55
02	02/10/11	GRANT SOCIAL SECURITY	PRL		S R		60902 80000	PRF	8.54
02	02/25/11	GRANT SOCIAL SECURITY	PRL		S R		61058 80000	PRF	38.60
03	03/10/11	GRANT SOCIAL SECURITY	PRL		S R		61216 80000	PRF	71.79
03	03/25/11	GRANT SOCIAL SECURITY	PRL		S R		61386 80000	PRF	198.76
04	04/08/11	GRANT SOCIAL SECURITY	PRL		S R		61558 80000	PRF	129.20
04	04/25/11	GRANT SOCIAL SECURITY	PRL		S R		61729 80000	PRF	103.09
05	05/10/11	GRANT SOCIAL SECURITY	PRL		S R		61897 80000	PRF	88.59
05	05/25/11	GRANT SOCIAL SECURITY	PRL		S R		62049 80000	PRF	206.51
06	06/10/11	GRANT SOCIAL SECURITY	PRL		S R		62226 80000	PRF	105.25
06	06/24/11	GRANT SOCIAL SECURITY	PRL		S R		62383 80000	PRF	188.39
07	07/08/11	GRANT SOCIAL SECURITY	PRL		S R		62538 80000	PRF	207.61
07	07/25/11	GRANT SOCIAL SECURITY	PRL		S R		62712 80000	PRF	121.21
08	08/10/11	GRANT SOCIAL SECURITY	PRL		S R		62888 80000	PRF	240.94
08	08/25/11	GRANT SOCIAL SECURITY	PRL		S R		63070 80000	PRF	42.35
09	09/09/11	GRANT SOCIAL SECURITY	PRL		S R		63222 80000	PRF	16.64
09	09/23/11	GRANT SOCIAL SECURITY	PRL		S R		63392 80000	PRF	24.75
10	10/10/11	GRANT SOCIAL SECURITY	PRL		S R		63553 80000	PRF	37.70
10	10/25/11	GRANT SOCIAL SECURITY	PRL		S R		63705 80000	PRF	16.16
11	11/10/11	GRANT SOCIAL SECURITY	PRL		S R		63869 80000	PRF	11.30
11	11/23/11	GRANT SOCIAL SECURITY	PRL		S R		64025 80000	PRF	3.95
12	12/09/11	GRANT SOCIAL SECURITY	PRL		S R		64184 80000	PRF	1.11
12	12/22/11	GRANT SOCIAL SECURITY	PRL		S R		64344 80000	PRF	6.59
12	12/31/11	GRANT SOCIAL SECURITY	PRL		S R		64521 80000	PRF	4.90

Det 2200 RETIREMENT

GL Code	128 51705062200								
12	12/31/11	TO CHG RYAN WALTERS TO GRANT	JDR 527101				52710	1 APP	72.75
02	02/10/11	GRANT RETIREMENT	PRL		S R		60902 80000	PRF	6.19
02	02/25/11	GRANT RETIREMENT	PRL		S R		61058 80000	PRF	26.93
03	03/10/11	GRANT RETIREMENT	PRL		S R		61216 80000	PRF	50.24
03	03/25/11	GRANT RETIREMENT	PRL		S R		61386 80000	PRF	142.29
04	04/08/11	GRANT RETIREMENT	PRL		S R		61558 80000	PRF	91.25

GL787

551 PROJECT REVENUE & EXPENSE

Report Format 012

Period 12 ending December 31, 2011

Transaction status 1

End 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Per	Date	Description	Trn	Current Actuals	YTD Actual	2011 BUDGET	Amount Available	Percent Available	Amount
Typ 005		EXPENDITURES							
Obj 520		PERSONNEL BENEFITS							
Det 2200		RETIREMENT							
04	04/25/11	GRANT RETIREMENT	PRL		S R		61729 80000 PRF		72.98
05	05/10/11	GRANT RETIREMENT	PRL		S R		61897 80000 PRF		62.37
05	05/25/11	GRANT RETIREMENT	PRL		S R		62049 80000 PRF		146.67
06	06/10/11	GRANT RETIREMENT	PRL		S R		62226 80000 PRF		75.06
06	06/24/11	GRANT RETIREMENT	PRL		S R		62383 80000 PRF		134.58
07	07/08/11	GRANT RETIREMENT	PRL		S R		62538 80000 PRF		140.69
07	07/25/11	GRANT RETIREMENT	PRL		S R		62712 80000 PRF		116.87
08	08/10/11	GRANT RETIREMENT	PRL		S R		62888 80000 PRF		224.07
08	08/25/11	GRANT RETIREMENT	PRL		S R		63070 80000 PRF		40.07
09	09/09/11	GRANT RETIREMENT	PRL		S R		63222 80000 PRF		15.66
09	09/23/11	GRANT RETIREMENT	PRL		S R		63392 80000 PRF		23.63
10	10/10/11	GRANT RETIREMENT	PRL		S R		63553 80000 PRF		36.05
10	10/25/11	GRANT RETIREMENT	PRL		S R		63705 80000 PRF		15.33
11	11/10/11	GRANT RETIREMENT	PRL		S R		63869 80000 PRF		10.73
11	11/23/11	GRANT RETIREMENT	PRL		S R		64025 80000 PRF		3.75
12	12/09/11	GRANT RETIREMENT	PRL		S R		64184 80000 PRF		1.10
12	12/22/11	GRANT RETIREMENT	PRL		S R		64344 80000 PRF		6.30
12	12/31/11	GRANT RETIREMENT	PRL		S R		64521 80000 PRF		4.62

Det 2300 LABOR AND INDUSTRIES

GL Code 128 51705062300

12	12/31/11	TO CHG RYAN WALTERS TO GRANT	JDR 527101				52710 1 APP		10.91
02	02/10/11	GRANT LABOR AND INDUSTRIES	PRL		S R		60902 80000 PRF		0.48
02	02/25/11	GRANT LABOR AND INDUSTRIES	PRL		S R		61058 80000 PRF		2.43
03	03/10/11	GRANT LABOR AND INDUSTRIES	PRL		S R		61216 80000 PRF		4.18
03	03/25/11	GRANT LABOR AND INDUSTRIES	PRL		S R		61386 80000 PRF		15.43
04	04/08/11	GRANT LABOR AND INDUSTRIES	PRL		S R		61558 80000 PRF		9.76
04	04/25/11	GRANT LABOR AND INDUSTRIES	PRL		S R		61729 80000 PRF		7.47
05	05/10/11	GRANT LABOR AND INDUSTRIES	PRL		S R		61897 80000 PRF		6.44
05	05/25/11	GRANT LABOR AND INDUSTRIES	PRL		S R		62049 80000 PRF		14.39
06	06/10/11	GRANT LABOR AND INDUSTRIES	PRL		S R		62226 80000 PRF		5.94
06	06/24/11	GRANT LABOR AND INDUSTRIES	PRL		S R		62383 80000 PRF		13.16
07	07/08/11	GRANT LABOR AND INDUSTRIES	PRL		S R		62538 80000 PRF		13.32
07	07/25/11	GRANT LABOR AND INDUSTRIES	PRL		S R		62712 80000 PRF		6.73
08	08/10/11	GRANT LABOR AND INDUSTRIES	PRL		S R		62888 80000 PRF		10.92
08	08/25/11	GRANT LABOR AND INDUSTRIES	PRL		S R		63070 80000 PRF		2.69

GL767

551 PROJECT REVENUE & EXPENSE

Report Format 012

Period 12 ending December 31, 2011

Transaction status 1

Fnd 128: PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Current Actuals	YTD Actual	2011 BUDGET	Amount Available	Percent Available
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Per	Date	Description	Trn -----	Subsystem Identification -----	JC Reference	Batch Sheet	Status	Amount
Typ 005		EXPENDITURES						
Obj 520		PERSONNEL BENEFITS						
Det 2300		LABOR AND INDUSTRIES						
09	09/09/11	GRANT LABOR AND INDUSTRIES	PRL	S R		63222	80000 PRF	0.90
09	09/23/11	GRANT LABOR AND INDUSTRIES	PRL	S R		63392	80000 PRF	1.04
10	10/10/11	GRANT LABOR AND INDUSTRIES	PRL	S R		63553	80000 PRF	1.83
10	10/25/11	GRANT LABOR AND INDUSTRIES	PRL	S R		63705	80000 PRF	0.84
11	11/10/11	GRANT LABOR AND INDUSTRIES	PRL	S R		63869	80000 PRF	0.53
11	11/23/11	GRANT LABOR AND INDUSTRIES	PRL	S R		64025	80000 PRF	0.15
12	12/09/11	GRANT LABOR AND INDUSTRIES	PRL	S R		64184	80000 PRF	0.06
12	12/22/11	GRANT LABOR AND INDUSTRIES	PRL	S R		64344	80000 PRF	0.39
12	12/31/11	GRANT LABOR AND INDUSTRIES	PRL	S R		64521	80000 PRF	0.25

Det 2400 MEDICAL

GL Code 128 51705062400

12	12/31/11	TO CHG RYAN WALTERS TO GRANT	JDR 527101			52710	1 APP	240.34
02	02/10/11	GRANT MEDICAL	PRL	S R		60902	80000 PRF	32.43
02	02/25/11	GRANT MEDICAL	PRL	S R		61058	80000 PRF	133.60
03	03/10/11	GRANT MEDICAL	PRL	S R		61216	80000 PRF	290.06
03	03/25/11	GRANT MEDICAL	PRL	S R		61386	80000 PRF	747.58
04	04/08/11	GRANT MEDICAL	PRL	S R		61558	80000 PRF	449.18
04	04/25/11	GRANT MEDICAL	PRL	S R		61729	80000 PRF	440.45
05	05/10/11	GRANT MEDICAL	PRL	S R		61897	80000 PRF	368.94
05	05/25/11	GRANT MEDICAL	PRL	S R		62049	80000 PRF	736.34
06	06/10/11	GRANT MEDICAL	PRL	S R		62226	80000 PRF	379.04
06	06/24/11	GRANT MEDICAL	PRL	S R		62383	80000 PRF	611.47
07	07/08/11	GRANT MEDICAL	PRL	S R		62538	80000 PRF	715.40
07	07/25/11	GRANT MEDICAL	PRL	S R		62712	80000 PRF	407.96
08	08/10/11	GRANT MEDICAL	PRL	S R		62888	80000 PRF	635.49
08	08/25/11	GRANT MEDICAL	PRL	S R		63070	80000 PRF	138.19
09	09/09/11	GRANT MEDICAL	PRL	S R		63222	80000 PRF	47.40
09	09/23/11	GRANT MEDICAL	PRL	S R		63392	80000 PRF	56.67
10	10/10/11	GRANT MEDICAL	PRL	S R		63553	80000 PRF	91.36
10	10/25/11	GRANT MEDICAL	PRL	S R		63705	80000 PRF	43.64
11	11/10/11	GRANT MEDICAL	PRL	S R		63869	80000 PRF	27.83
11	11/23/11	GRANT MEDICAL	PRL	S R		64025	80000 PRF	7.84
12	12/09/11	GRANT MEDICAL	PRL	S R		64184	80000 PRF	3.70
12	12/22/11	GRANT MEDICAL	PRL	S R		64344	80000 PRF	19.13

GL787

551 PROJECT REVENUE & EXPENSE

Report Format 012

Period 12 ending December 31, 2011

Transaction status: 1

Fnd 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS Proj 1700006 FED DOT PIPELINE SAFETY GRA

Per	Date	Description	Trn	Current Actuals	YTD Actual	2011 BUDGET	Amount Available	Percent Available	Amount
Typ 005		EXPENDITURES							
Obj 520		PERSONNEL BENEFITS							
Det 2900		UNEMPLOYMENT COMPENSATION							
GL Code	128	51705062900							
12	12/31/11	TO CHG RYAN WALTERS TO GRANT	JDR 527101				52710	1 APP	15.05
02	02/10/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				60902 80000	PRF	1.03
02	02/25/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				61058 80000	PRF	4.75
03	03/10/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				61216 80000	PRF	8.58
03	03/25/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				61386 80000	PRF	25.70
04	04/08/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				61558 80000	PRF	17.12
04	04/25/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				61729 80000	PRF	13.50
05	05/10/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				61897 80000	PRF	11.32
05	05/25/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				62049 80000	PRF	27.44
06	06/10/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				62226 80000	PRF	13.38
06	06/24/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				62383 80000	PRF	24.13
07	07/06/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				62538 80000	PRF	26.83
07	07/25/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				62712 80000	PRF	16.29
08	08/10/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				62888 80000	PRF	20.32
08	08/25/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				63070 80000	PRF	5.38
09	09/09/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				63222 80000	PRF	2.17
09	09/23/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				63392 80000	PRF	0.67
10	10/10/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				63553 80000	PRF	2.39
10	10/25/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				63705 80000	PRF	1.08
11	11/10/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				63869 80000	PRF	0.44
12	12/09/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				64184 80000	PRF	0.15
12	12/22/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				64344 80000	PRF	0.30
12	12/31/11	GRANT UNEMPLOYMENT COMPENSATIO PRL	S R				64521 80000	PRF	0.94
Obj 520		PERSONNEL BENEFITS		10,473.21	10,473.21	13,435.00	2,961.79		22.1
Obj 540		OTHER SERVICES AND CHARGES							
Det 4110		PROFESSIONAL SERVICES							
GL Code	128	51705064110							
08	08/22/11	12 HRS GIS PIPELINE GRANT SUPP	IGT 501861				50186	1 PRF	591.57
12	12/31/11	PIPELINE WEB/OUTREACH	A/P 355362 26157 WHITFIELD EMMA				93492	10 PRF	450.00
12	12/31/11	RECLASS WHITFIELD OUTREACH	JCR 522011				52201	1 PRF	450.00
12	12/31/11	RECLASS GIS INTERFUND SVCS	JCR 522012				52201	2 PRF	591.57

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551 PROJECT REVENUE & EXPENSE

Report Format: 012

Period: 12 ending December 31, 2011

Transaction status: J

Fnd 128: PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005: GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Per	Date	Description	Trn	Current Actuals	YTD Actual	2011 BUDGET	Amount Available	Percent Available	Amount
Typ 005		EXPENDITURES							
Obj 540		OTHER SERVICES AND CHARGES							
Det 4110		PROFESSIONAL SERVICES							
12	12/31/11	RECLASS 2 HR GIS	JCR 522013				52201	3 PRF	86.17-
12	12/31/11	2HRS GIS TIME PIPELINE GRANT	IGT 519601				51960	1 PRF	86.17
Dpt 4220		POSTAGE							
GL Code	128	51705064220							
05	05/04/11	SPEEDY MAIL INV 10202 POST CAR A/P	341395 13273 SPEEDY AUTOMATED MAILERS INC				89734	2 PRF	1,483.61
11	11/09/11	FED EXPRS INV#7-676-52321 A#17 A/P	351467 21388 FEDERAL EXPRESS - 94515				92412	5 PRF	39.59
Obj 540		OTHER SERVICES AND CHARGES		1,522.20	1,522.20		1,522.20-		
Obj 590		INTERFUND PAYMENTS FOR SERVICE							
Det 9512		INTERFUND G.I.S.							
GL Code	128	51705069512							
12	12/31/11	GIS INTERFUND SVCS	JDR 522012				52201	2 PRF	591.57
12	12/31/11	RECLASS 2 HR GIS	JDR 522013				52201	3 PRF	86.17
Obj 590		INTERFUND PAYMENTS FOR SERVICE		677.74	677.74		677.74-		
Typ 005		EXPENDITURES		38,962.63	38,962.63	48,025.00	9,062.37	18.9	
Prj 1700006		FED DOT PIPELINE SAFETY GRANT		10,704.37-	10,704.37-	1,652.00-	9,052.37	548.0-	
Dpt 0017		PLANNING & DEVELOPMENT SVCS		10,704.37-	10,704.37-	1,652.00-	9,052.37	548.0-	
		Report Final Totals		10,704.37-	10,704.37-	1,652.00-	9,052.37	548.0-	

12/02/21-13:23

Skagit County - (FY10 Prod Dataset)

February 21, 2012 Page: 1

GL787

551 EXPENSE BY PROJECT

Report Format 012

Period 12 ending December 31, 2010

Transaction status 1

Fnd 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Current	YTD	Amount	Percent
Actuals	Actual	Available	Available

Per	Date	Description	Trn -----	Subsystem Identification -----	JC Reference	Batch Sheet	Status	Amount
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Typ 003		REVENUES						
Obj 330		INTERGOVERNMENTAL REVENUES						
Det 2071		FED DOT TAG GRANT (PIPELINE)						
128 31705062071		GRANT FED DOT TAG GRA						

Typ 003 REVENUES

12/02/21-13:23

Skagit County - (FY10 Prof Dataset)

February 21, 2012 Page: 2

GL787

551 EXPENSE BY PROJECT

Report Format: 012

Period 12 ending December 31, 2010

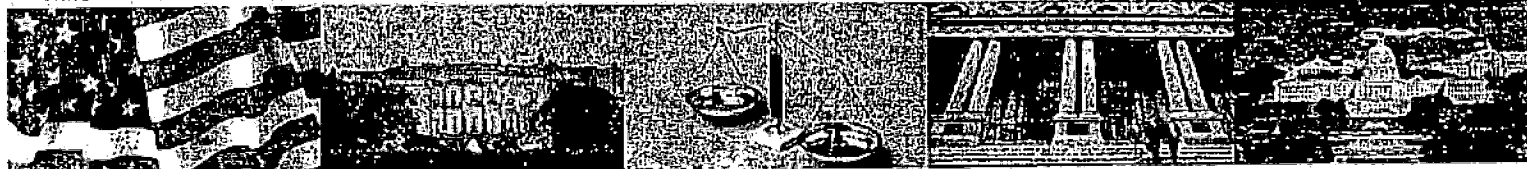
Transaction status 1

Fnd 128 PLANNING & DEVELOPMENT SVCS Dpt 0017 PLANNING & DEVELOPMENT SVCS
 Div 005 GRANTS Prj 1700006 FED DOT PIPELINE SAFETY GRA

Per	Date	Description	Trn ----- Subsystem Identification ----- JC Reference	Batch Sheet	Status	Amount
Typ 005		EXPENDITURES				
Obj 510		SALARIES AND WAGES				
Det 1100		SALARIES AND WAGES				
128 51705061100		GRANT SALARIES AND WA				
Det 1200		PART TIME SALARIES				
128 51705061200		GRANT PART TIME SALAR				
Det 1300		OVERTIME				
128 51705061300		GRANT OVERTIME				
Obj 520		PERSONNEL BENEFITS				
Det 2100		SOCIAL SECURITY				
128 51705062100		GRANT SOCIAL SECURITY				
Det 2200		RETIREMENT				
128 51705062200		GRANT RETIREMENT				
Det 2300		LABOR AND INDUSTRIES				
128 51705062300		GRANT LABOR AND INDUS				
Det 2400		MEDICAL				
128 51705062400		GRANT MEDICAL				
Det 2900		UNEMPLOYMENT COMPENSATION				
128 51705062900		GRANT UNEMPLOYMENT CO				
Typ 005		EXPENDITURES				
Prj 1700006		FED DOT PIPELINE SAFETY GRANT				
Dpt 0017		PLANNING & DEVELOPMENT SVCS				
Report Final Totals						

EPLS

Excluded Parties List System



Current Exclusions

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- > Exact Name and SSN/TIN
- > MyEPLS
- > Recent Updates
- > Browse All Records

Cause and Treatment Code Descriptions

- > Reciprocal Codes
- > Procurement Codes
- > Nonprocurement Codes

Agency & Acronym Information

- > Agency Contacts
- > Agency Descriptions
- > State/Country Code Descriptions

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- > Recent Updates
- > Dashboard

Archive Search - Past Exclusions

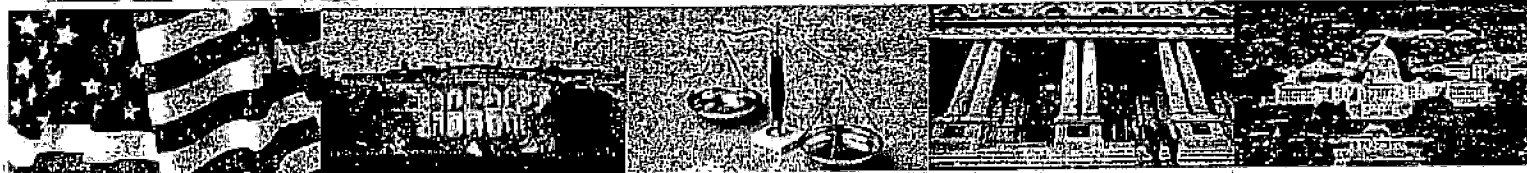
- > Advanced Archive Search
- > Multiple Names
- > Recent Updates
- > Browse All Records

Contact Information

- > For Help: Federal Service Desk

EPLS

Excluded Parties List System



Search - Current Exclusions

- > Advanced Search
- > Multiple Names
- > Exact Name and SSN/TIN
- > MyEPLS
- > Recent Updates
- > Browse All Records

View Cause and Treatment Code Descriptions

- > Reciprocal Codes
- > Procurement Codes
- > Nonprocurement Codes

Agency & Acronym Information

- > Agency Contacts
- > Agency Descriptions
- > State/Country Code Descriptions

OFFICIAL GOVERNMENT USE ONLY

- > Debar Maintenance
- > Administration
- > Upload Login

EPLS Search Results

Search Results for Parties Excluded by

Firm, Entity, or Vessel : Speedy Automated Mailers, Inc

As of 06-Mar-2012 7:05 PM EST

Save to MyEPLS

Your search returned no results.

[Back](#) [New Search](#) [Printer-Friendly](#)

Resources

- > Search Help
- > Advanced Search Tips
- > Public User's Manual
- > FAQ
- > Acronyms
- > Privacy Act Provisions
- > News
- > System for Award Management (SAM)

Reports

- > Advanced Reports
- > Recent Updates
- > Dashboard

Archive Search - Past Exclusions

- > Advanced Archive Search
- > Multiple Names
- > Recent Updates
- > Browse All Records

Contact Information

- > For Help: Federal Service Desk



Excluded Parties List System

Search Results Excluded By
Firm, Entity, or Vessel : Printstreams
as of 06-Mar-2012 7:03 PM EST

Your search returned no results.

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